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Environment Statistics Project Accounts Component: Technical Report

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Introduction

The Government of the People's Republic of China is acutely conscious of the need to adopt policies that promote sustainable development and the protection of the environment. It also wishes to closely monitor environmental trends and measure natural capital. To move towards these goals, the Government wishes to develop a 'green national accounts' system based on international recommendations and best practices.

The goals that China has set for itself are consistent with Canadian policy priorities as demonstrated in the Canadian International Development Agency (CIDA) Country Development Programming Framework (CDPF), approved by CIDA and its Chinese counterpart, the Ministry of Commerce (MOFCOM). Taking into account the Chinese government's strong policy commitment and the new CDPF's orientation toward environmental issues, Statistics Canada (StatCan) and the National Bureau of Statistics (NBS) agreed that a project on environment statistics should be incorporated into the Statistical Information Management Program (SIMP) II.

The Environment Statistics Project aims to help the NBS and other relevant Chinese government agencies enhance China's existing environmental statistics programs and establish and develop the NBS's environmental accounting program.

This report is divided in five parts; part one introduces "China's Resources and Environmental Accounting System Framework"; part two presents the evaluation of data and data sources used to compile the pilot accounts; part three describes the compilation methods of the pilot accounts; part four presents the accounts' results and their analysis; finally, part five concludes by presenting the experience gained, and lists future activities.

1. China's Resources and Environmental Accounting System Framework

Several countries and international organizations have explored environmental economic accounting since the 1970s. Many countries and regions have done extensive research and measurements in the fields of energy, minerals, forest, land, water resources and other environmental domains. The System of Integrated Environmental and Economic Accounts (SEEA)¹ provides international standards for environmental economic accounting.

The NBS worked with resource and environmental administration authorities and agencies in China and other countries, as well as with international organizations, to jointly conduct a series of methodological studies and empirical practices on resources and environmental accounting. The NBS also participated in corresponding UN programs. China's Resources and Environmental Accounting System Framework, developed through SIMP II, is based on advanced international methodologies and multi-year domestic practice. The framework provides theoretical guidance and standard methodology to implement resources and environmental accounting at the national and regional levels.

The framework covers all relevant aspects of environmental accounting and the standard tables used to present data. Although some accounts are useful to provide comprehensive information for macro policy making, they were difficult to compile with the existing source data. Resources and environmental statistics need to be improved gradually, in accordance with the framework, implementing the standard accounting tables over time.

1.1. Objectives and Principles

1.1.1. General Objectives

This project's general objective is to establish China's Resources and Environmental Accounting System Framework according to the state of China's resources, the practices of environmental statistics and management, the methodologies of SEEA-2003 and the experiences learned from Canada and other countries. Where conditions permit, China will gradually develop natural resource stock and flow accounts in physical terms (e.g., minerals, land, forest and water accounts) and pollutant flow accounts. Research into natural resources and environmental accounting in monetary terms will be carried out on a trial basis in areas where the data are relatively good.

1.1.2. Specific Objectives

The project's specific objectives are to develop several sub-frameworks in accordance with the general objectives of the resources and environmental accounting framework (See Figure 1.1).

1.1.2.1. *Natural Capital Stock Accounts*

Natural capital includes natural resources, land and ecosystems. Natural resources include mineral and energy, soil, water and biological resources.

1. United Nations Statistics Division, Handbook of National Accounting: Integrated Environmental and Economic Accounting, 2003, <http://unstats.un.org/unsd/envaccounting/seea.asp>, accessed October 26, 2009.

The framework suggests various natural capital stock accounts, including their goals, methods and contents. Natural capital stock accounts record the physical and monetary openings and closings of natural resources stock, such as forests, minerals, water and land. Tables can be compiled to show changes between opening and closing stocks in natural capital.

1.1.2.2. *Natural Capital Flow Accounts*

The purposes, methods and content of natural capital flow accounts have been determined, the form of accounting tables has been designed and data sources and data requirements have been specified. Natural capital flow accounts record various flows of all natural capital caused by economic activities. Natural capital flow accounts are mainly compiled in physical terms, upon which hybrid accounts are compiled comparable with input–output accounting.

1.1.2.3. *Environmental Protection Expenditure Accounts*

The Environment Protection Expenditure (EPE) accounts for government, industrial enterprises and households have been compiled based on surveys of industrial enterprises' environment protection expenditures as well as administrative data and existing statistics, where available. Since compiling EPE accounts would require an integrated survey system and database, this is a long-term objective in China's resource and environmental accounting system framework.

1.1.2.4. *Pollutant Flow Accounts*

The purposes, methods and contents of different pollutant flow accounts have been determined, corresponding accounting tables will be defined and data sources and data requirements have been specified. The pollutant flow accounts include pollutant emissions to water and air as well as solid waste discharge.

1.1.2.5. *Linking with the National Economic Accounts*

The environmental accounts will supplement national wealth accounting. The natural capital in monetary terms will follow 2008 SNA recommendations and be listed as a supplementary term in the national economic accounts balance sheet.

The environmental accounts will

- be comparable with input–output accounts
- link resources flow accounts with supply
- use a table of input–output accounts to reflect the energy efficiency of different industries.

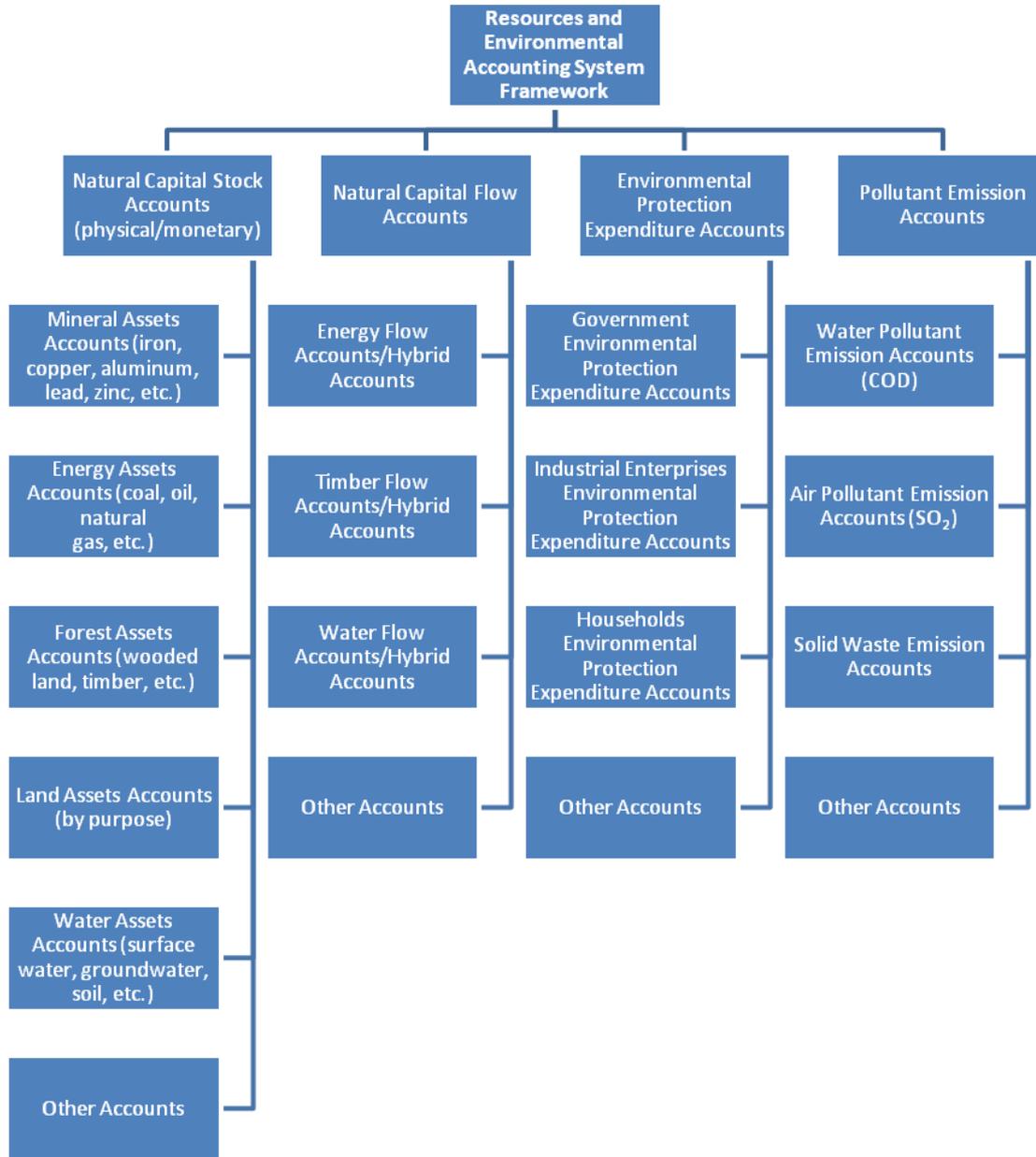
1.1.3. Implementation Principles

NBS will implement the following principles:

- draw on the conceptual framework of SEEA and learn from examples set by Canada and other countries.
- improve gradually the required statistical methods, based on available natural resource and environmental statistics, where conditions permit
- compile established physical accounts in monetary terms for selected accounts, when conditions permit, and gradually improve China's resources and environmental accounting system
- extend gradually the adoption of the system, and continuously improve it by conducting national-level research and a regional-level pilot survey.

1.2. Specific Accounts

Figure 1.1 Structure of the Environmental Accounts



1.2.1. Natural Capital Stock Accounts

Natural capital stock accounts record, at the end of the accounting period, the opening and closing stocks as well as the changes during the accounting period for natural capital (e.g., minerals, energy, forest, land or water). The accounts are presented in physical or monetary terms (see Tables 1.1 and 1.2), which share similar formats. The monetary table is compiled by putting monetary values on the physical data using appropriate valuation techniques—the net present value method or appropriation method. The technique used depends on data availability.

The four main reasons for natural capital changes during an accounting period are

1. transactions, which only appear in monetary land asset accounts where changes in land improvement (fixed capital formation in national economic accounts) and declines (fixed capital consumption) in land value are recorded
2. additions to stock levels, which result from discovery, natural growth or reclassification because of quality or function changes
3. deductions from stock levels, which result from extraction or reclassification because of quality or function changes
4. other changes in stock levels, including those resulting from catastrophic losses and uncompensated seizures, valuation changes and changes in classifications and structure.

1.2.1.1. Mineral and Energy Resources Accounts

Mineral and energy resources accounts comprise physical and monetary mineral and energy resources accounts, which measure the physical and monetary stock of mineral and energy resources at the beginning and end of a given accounting period. Mineral and energy resources accounts consist of three parts: opening stocks, changes during the accounting period and closing stocks. The changes during the accounting period refer to changes because of economic activities, natural occurrences or other causes.

Mineral and energy resources accounts have similar account structures to Tables 1.1 and 1.2.

1.2.1.2. Forest Resources Accounts

Forest resources accounts comprise a table of Forest Resources Stock (see Table 1.3) and a table of Changes of Forest Resources Stock. They will reflect the stock of forest land and timber at the beginning and end of a given accounting period and changes over this period. The changes during the accounting period refer to changes because of economic activities, natural occurrences or other causes.

1.2.1.3. Land Resources Accounts

Land resources accounts comprise physical and monetary land resources tables that measure the stock of land at the beginning and end of an accounting period. Land resources accounting contains three components: opening stock, changes during the accounting period and closing stock. The changes during the accounting period refer to changes because of economic activities, natural occurrences or other causes.

1.2.1.4. Water Resources Accounts

Water resources stock accounts (see Table 1.4) record overall water volume at the beginning and end of an accounting period. Water resources accounts also present volume changes and their related reasons between the beginning and end of an accounting period. These reasons include natural factors such as rainfall, inflow and outflow as well as economic factors such as the extraction

and discharge of water. In the accounting, the coverage of water resources is very broad and basically includes all inland water bodies.

1.2.2. Natural Capital Flow Accounts

Natural capital flow accounts show the supply and use of resources products in physical terms between the economy and environment industries. All resources products' flow accounts comprise supply and use tables (Tables 1.5 and 1.6) to show the relationship between the outputs of industries of the economy and their corresponding supply and use of resource products, which enables analysis of resource-utilization efficiency. Physical supply and use tables are usually integrated with monetary supply and use tables in input–output accounting to derive a hybrid account. The classification in the hybrid account follows the homogeneous product and the industry classification in input–output accounting, which can reveal resource allocation for homogeneous economic activities.

1.2.2.1. Energy Flow Accounts

Energy flow accounts present the production of energy products by different energy industries and the use of energy products by various industrial industries. It consists of a physical supply table and a physical use table.

1.2.2.2. Timber Flow Accounts

Timber flow accounts present the production and use of different grades of log, firewood and bamboo. It consists of a physical supply table and use table.

1.2.2.3. Water Flow Accounts

Water flow accounts (Tables 1.7 and 1.8) provide information on water allocation within the economic sphere and its environmental impact because of extraction and emission.

1.2.2.4. Ecosystem Services Accounts

Comprehensive accounting of an ecosystem is very challenging because of its complexity and diversity. However, some existing international and domestic practices allow the measurement of forest ecosystem services in both physical and monetary terms.

1.2.3. Environmental Protection Expenditure Accounts

Environmental protection expenditure accounts (Table 1.9) record expenditures made to protect the environment, such as expenditures to treat the pollution caused by human economic activities and post-emission treatments, as well as those made to prevent pollution and protect natural areas of the environment. In terms of data availability, the following accounts for environmental protection expenditure could be compiled: national, industrial enterprises, government and households.

1.2.4. Pollutant Flow Accounts

Pollutant flow accounts (Table 1.10) show data on the generation, treatment and emission of air pollutants, water pollutants and solid wastes. These accounts comprise a pollutant generation table and a pollutant treatment table that record the pollutant generation and treatment by different sectors.

1.3. Policy Implications

The Chinese government is highly concerned about sustainable development and the necessity of having suitable resources and policies related to environmental protection. The purpose of establishing China's resources and environmental accounting system framework is to use the information provided by the statistical accounting system in order to describe the relationship

between the environmental and economic spheres. Specifically, it implies measuring resources and the environmental impact of economic activities in order to provide useful information for making sustainable development strategies and improving governance.

1.3.1. Implications of Resources and Environmental Stock Accounting

From the perspective of resources and environmental stocks accounting, the stock data of resources and environmental assets reflect the total volume of resources at a given time and the corresponding changes during the accounting period. The stock represents a country's wealth of natural resources, directly connected to national wealth, which reflects development sustainability. Therefore, resources stock accounting provides useful information for monitoring sustainable development and for making corresponding policies. For instance, as water is the source of all life, tracking water assets and water use is an integral part of the water resources management. The Water Resources Assets Account measures water resources stock by asset type at the beginning and end of an accounting period. It also measures the corresponding stock changes and their causes, the cycling process of utilization and production process. The Water Resources Assets Account will promote reforming the statistical system and statistical methodology of water resources, which will consequently improve the capacity of water resources statistics. Managing water resources can be done by analyzing water resource stocks, the use of resources and its utilization efficiency, discharged and recycled water, the input–output value of various types of water and the management of various types of water assets.

1.3.2. Implications of Resources and Environmental Flow Accounting

From the perspective of resource flows, based on physical accounts, analyzing the degree of links between resource production and consumption (or resource supply and use), the structure of energy consumption industries and the structure of resource industries will help reveal the impact of resources to other economic sectors. This analysis will also aid structural analysis to reflect the relationship between resource consumption and economic growth to facilitate effective policy-making. For example, energy is a strategic resource for a country's economic growth and social development: it is key to guaranteeing a sustainable, rapid and healthy economic development and improving living standards. Energy flow accounts can reveal, with analysis, the relationship between energy industries and energy products, the structure of energy consumption sectors and energy utilization efficiency.

1.3.3. Implications of Environmental Protection Expenditure Accounting

Environmental protection expenditure accounts reflect the cost of protecting resources and the environment. The accounts measure environmental protection expenditures which represent people's efforts in protecting the environment in the course of their economic activities.

1.3.4. Implications of Pollutant Flow Accounting

Pollutant flow accounting shows the emission, treatment and structural changes of pollutant emissions by different sectors, industries and sources. Pollutant flow accounting links economic activities with environmental changes by describing the emission, treatment, production, origin and destination of different types of pollutants related to various economic activities. For example, the accounting of two main pollutants, sulphur dioxide (SO₂) and chemical oxygen demand (COD), will enable comparative analysis by linking related economic indicators to reveal total emission, emission intensity and the shift of different emission sources in various regions by various industries. Such analysis provides scientific arguments for economic structural adjustment, growth model adjustment, emission-reduction policy-making and economic and environmental policy-making.

1.3.5. Application Related to Sustainable Development and Green Growth

The framework of the resources and environmental accounting system can provide abundant data for measuring sustainable development and green growth. Most of the sustainable development indicators developed by the UN Sustainable Development Committee and the green growth economic indicators issued by the Organisation for Economic Co-operation and Development can be calculated with data from various resource accounts and the environmental accounting system. The resources and environmental accounting system can also be used to analyze environmental degradation and depletion.

1.4.Ecosystem Accounts

The goods and services derived from terrestrial, freshwater, coastal and marine ecosystems are major determinants of economic, social and environmental well-being. However, a consensus is building internationally that ecosystems are deteriorating. This is believed to be largely due to pressures from development and climate change that, in turn, have resulted in part from failure to measure the full value of nature's services.

Improved data on ecosystems, including a coherent body of information on the value of ecosystem goods and services, would facilitate the consideration of long-term ecosystem values in economic decisions and hopefully reduce and reverse their deterioration. These data would also support reporting on sustainability of development and help policy efforts to preserve the natural environment, such as the creation of protected areas and integrated landscape management.

To make efficient use of these data, it is proposed that they be assembled as accounts. By forcing the adoption of an accounting framework upon ecosystems data, the concepts are clarified and harmonised, the relationships between variables are made explicit, and links are established to other data sources and other accounts, such as environment and economic accounts.

The United Nations Statistics Commission that has brought us the statistical standard SEEA Central Framework upon which China's Environmental Accounts are based, is currently producing a document titled "SEEA Experimental Ecosystem Accounts". The document will be released in March 2013. Statistics Canada will be releasing its own publication on experimental ecosystem accounts in the fall of 2013.

Table 1.1 Physical Natural Capital Stock Accounts, by Physical Unit

	Mineral	Energy	Forest	Land	Water
Opening stock					
Increase of stock					
New discovery and natural growth					
Reclassification due to quality change					
Reclassification due to function change					
Decrease of stock					
Extraction					
Reclassification due to quality change					
Reclassification due to function change					
Other changes					
Net changes					
Closing stock					

Table 1.2 Monetary Natural Capital Stock Accounts, by Monetary Unit

	Mineral	Energy	Forest	Land	Water
Opening stock					
Changes due to transaction					
Gross capital formation (gross fixed capital formation and changes of inventory) Fixed capital consumption Acquisitions less disposals (non-produced assets)					
Increase of stock New discovery and natural growth Reclassification due to quality change Reclassification due to function change					
Decrease of stock Extraction Reclassification due to quality change Reclassification due to function change					
Other changes					
Net changes					
Closing stock					

Table 1.3 Forest Resources Stock Accounts, by Physical Unit

	Forest land	Timber
Opening stock		
Increase of stock		
Decrease of stock		
Other changes		
Closing stock		

Table 1.4 Water Resources Stock Accounts, by Physical Unit and Monetary Unit

	Total	Surface water					Ground-water	Soil water
		Total	Reservoirs	Lakes	Rivers	Glaciers and snow		
Opening stock								
Increase of stock								
Emissions from economic activity								
Rainfall								
Inflows								
From upstream								
From Other water resources within te territory								
Decrease of stock								
Extraction								
Evaporation/actual evaporation								
Outflows								
To downstream								
To Ocean								
To Other water resources within the territory								
Other changes								
Net change								
Closing stock								

Table 1.5 Natural Capital Flow Accounts, Physical Supply

Resources	Primary industry	Secondary industry	Tertiary industry	Imports	Total supply
Mineral					
Energy					
Timber					
Water					

Table 1.6 Natural Capital Flow Accounts, Physical Use

Resources	Primary industry	Secondary industry	Tertiary industry	Households	Exports	Changes of inventories	Losses and discrepancy	Total use
Mineral								
Energy								
Timber								
Water								

Table 1.7 Water Flow Accounts, by Physical Supply and Physical Unit

	Agriculture	Forestry, animal husbandry and fishery	Mining	Manufacturing	Construction	Electricity, steam and hot water production and supply ¹				Services industry	Water resources management	Households		Ecosystem water		Rest of the world	Total	
						Electricity production and supply	Water production and supply					Others	Urban households	Rural households	Urban environment			Rural environment
							Hydro-electricity	Tap water	Waste water treatment and recycling									
Within the economy																		
S1. Supply to other economic units																		
Recycled water																		
discharge to sewage treatment plant																		
Desalination																		
Return to environment																		
S2. Total emission(=d.1+d.2)																		
d.1 Emissions to water resources																		
Surface water																		
Groundwater																		
Soil water																		
d.2 Emissions to other water bodies (such as oceans)																		
S. Total supply (=S1+S2)																		
C. Total consumption (=U-S)																		

1. The combination of three industries: electricity, thermal power production and supply; gas production and supply; and water production and supply.

Table 1.8 Water Flow Accounts Physical Use, by Physical Unit

	Agriculture	Forestry, animal husbandry, and fishery	Mining	Manufacturing	Construction	Electricity, steam and hot water production and supply ¹					Services industry	Water resources management	Households		Ecosystem water		Rest of the world	Total	
						Electricity production and supply		Water production and supply					Others	Urban households	Rural households	Urban environment			Rural environment
						Hydro-electricity	Tap water	Waste water treatment and recycling	Other water treatment, use and allocation										
From the environment																			
U1. Total Extraction (=a.1+a.2=b.1+b.2)																			
a.1 Personal use																			
a.2 Allocation																			
b.1 Tap water resources																			
Surface water																			
Groundwater																			
Soil water																			
b.2 Other water sources																			
Rainfall collection																			
Seawater utilization																			
From the economy																			
U2. Water volume from other economic units																			
Of which: recycled water																			
U. Total use (U=U1+U2)																			

1. The combination of three industries: electricity, thermal power production and supply; gas production and supply; and water production and supply.

Table 1.9 Environmental Protection Expenditure Accounts, Monetary Units

	Government	Enterprises	Households	Total
Total Environmental Protection Expenditure Accounts				
Capital expenditure				
Waste water treatment				
Waste gas treatment				
Solid waste treatment				
Noise control				
Others				
Current expenditure				
Waste water treatment				
Waste gas treatment				
Solid waste treatment				
Noise control				
Others				

Table 1.10 Pollutant Flow Accounts, by Physical Unit

	Water pollution			Air pollution			Solid wastes				
	Generation	Removal	Emissions	Generation	Treatment	Emissions	Generation	Recycling	Treatment	Storage	Emissions
Primary industry											
Secondary industry											
Tertiary industry											
Urban life											
Rural life											
Total											

2. Data Evaluation (IMDB and data gaps)

Through multiple-rounds of correspondence and discussions between the NBS and StatCan, it was decided that the following four resource accounts would be included in the SIMP II Environment Accounts Project: Physical Mineral and Energy Stock Accounts, Monetary Mineral and Energy Stock Accounts, Hybrid Energy Accounts and Physical Pollutant Flow Accounts.

The National Mineral and Energy Stock Accounts measure six resources: coal, oil, natural gas, iron, copper and aluminum. The Xinjiang Mineral and Energy Stock Accounts have three resources: oil, natural gas and copper; the Chongqing accounts have two resources: coal and manganese. Main Pollutant Flow Accounts comprise sulphur dioxide (SO₂) and chemical oxygen demand (COD).

Starting in 2006, the National Bureau of Statistics (NBS) Department of National Accounts collaborated with the NBS Department of Industry Statistics; the NBS Department of Social, Science and Technology Statistics; the Ministry of Land and Resources and the Ministry of Environmental Protection to assess data availability, quality and gaps related to compiling environmental accounts. This process is summarized below.

2.1. Evaluation of Existing Environmental Data

2.1.1. Methods

A 'Template of Metadatabases for China' was developed based on the StatCan's 'Template for Completing or Updating the Integrated Metadatabase (IMDB)' (see Appendix 1). Using this template, Chinese experts have assessed project-related data such as energy and mineral data¹.

2.1.2. Data Sources

2.1.2.1. Data Sources of Mineral and Energy Resources Stock Accounts

The data for compiling mineral and energy resources stock accounts are mainly from the mineral reserve statistics of the Ministry of Land and Resources.

China's reserve statistics, started in 1955, are based on a basic mineral resources statistical table (questionnaire) and the mineral resources reserve register (administrative records).

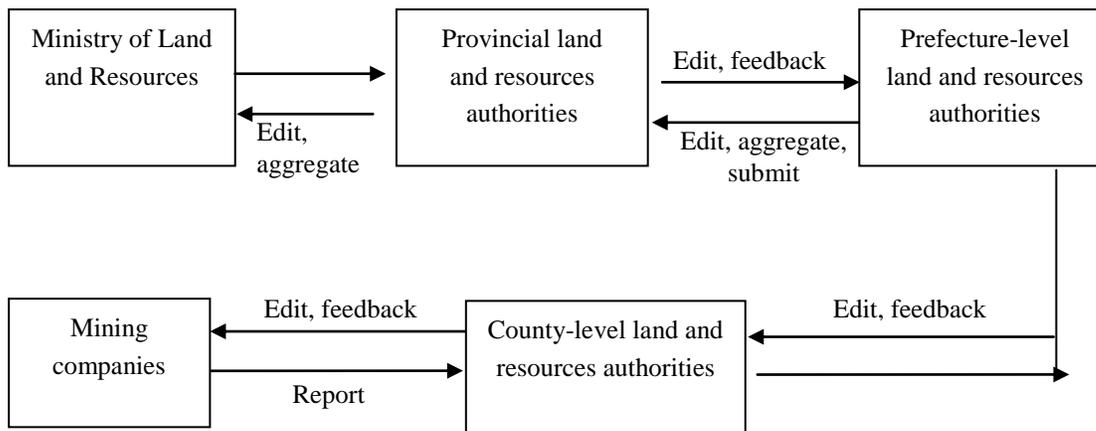
The targeted population for mineral resources statistics are all mining companies holding mining permits and exploration-rights holders, such as geological exploration units, that process identified resource reserves.

The basic mineral resources statistical table is distributed to each mining company. In the fourth quarter of each year, the basic oil and gas resources statistical table is distributed directly to Chinese oil companies by the Ministry of Land and Resources. The oil companies report the required statistical information by basin, district, company and oil field as instructed. In the fourth quarter of each year, county-level land and resources authorities distribute the basic

¹ See **Appendix 2 - Data Evaluation Report** for a detailed description of the data evaluation process

mineral resources statistical table to all mining companies. The mining companies report the required statistical information, such as types of mineral and grade. Figure 1.2 shows the data reporting process.

Figure 1.2 Statistical Data Reporting Process



The certificate of the mineral resources reserve register is submitted simultaneously by the company (the respondent) while going through the administrative procedures.

To guarantee the quality of the reporting data, statistical provisions require that the questionnaire must be delivered to each mining company; each mining company must, for its part, report correct data on time. Statistical agencies edit the data by various measures, including spot tests, field visits and comparative analyses to make sure the data are reasonable and reflect reality. After receiving the data, authorities of land and resources at all levels spot test and edit the data reported from their immediate lower-level agencies (or mining companies). The Ministry of Land and Resources organizes an annual data evaluation meeting to assess the reported data by provinces (autonomous regions, municipalities) or oil and gas companies according to the logic relationship, reality consistency and compliance with historical trends.

Mineral resource reserves statistics are published annually in the *China Statistical Yearbook* for all users to see. This year's edition includes last year's mineral resources reserve data—relatively prompt publication.

2.1.2.2. Data Resources of Energy Statistics

The energy statistical system comprises the Energy Balance Sheet, Statistics on Energy Consumption by Industry; Statistics on Energy Consumption by End Users by Industry; Statistics on Basic Energy Consumption and Storage by Railway, Aviation, and Telecommunications Enterprises; and Statistics on Basic Energy Consumption and Storage by Highway- and Marine-Transportation Enterprises.

Data collecting and reporting practice

The Energy Balance Sheet (Physical, Standard Equivalent), Statistics on Energy Consumption by Industry (Physical, Standard Equivalent) and Statistics on Energy Consumption by End Users by

Industry (Physical, Standard Equivalent) have been compiled since 1985 by provincial statistical bureaus. These tables are reported to the NBS no later than the end of May of the following year.

The Energies Purchases, Consumption and Inventories by Industrial Enterprises; and Complementary Table of Energies Purchases, Consumption and Inventories by Industrial Enterprises tables were begun in 2003. These tables of key (largest) enterprises are reported within 15 days after the end of the quarter by provincial statistical bureaus.

The Survey on Energy Consumption per unit Product by Major Energy-consuming Industrial Enterprises was started in 2006. This table of key enterprises is reported within 20 days of the end of the quarter by provincial statistical bureaus.

The Ministry of Railways and the Civil Aviation Administration of China are responsible for the survey on Basic Energy Consumption and Storage by Railway and Aviation Enterprises. The Ministry of Transport is responsible for the Survey on Basic Energy Consumption and Storage by Highway- and Marine-Transportation Enterprises, both started in 2006. The data of key enterprises are reported no later than the end of May of the following year.

Energy statistics are quarterly and annual, each with different statistical coverage. Quarterly statistics is comprised of the purchase, consumption, and storage of energy by industrial enterprises; complementary table of energy purchases, consumption and inventories by industrial enterprise; and energy consumption per unit produced by major energy-consuming industrial enterprises. The survey scope is industrial enterprises above the cut-off level (so-called "key enterprises").

Annual reports produced are: the Energy Balance Sheet, Statistics on Energy Consumption by Industry, Statistics on Energy Consumption by End Users by Industry, Statistics on Basic Energy Consumption and Storage by Railway and Aviation Enterprises, and Statistics on Basic Energy Consumption and Storage by Highway- and Marine-Transportation Enterprises. The surveys cover all industries.

The energy statistical system is an integrated part of the national statistical system. The statistical scope, estimation method, statistical coverage and catalogue are nation-wide. The data-reporting format and its requirements, as well as the data editing relationship, are identical. The people responsible for a unit and for the statistical section within that unit are responsible for data quality. NBS organizes spot tests to further guarantee the quality of energy data.

Energy statistics are published in the *China Statistical Yearbook* and *China Energy Statistical Yearbook*.

2.1.2.3. Data Sources of Pollutant Flow Accounts

Data for compiling pollutant flow accounts come mainly from the environmental statistics of the Ministry of Environmental Protection, which was established in 1980. The statistics comprise surveys on industrial source pollutants, household, and other source pollutants.

Statistics on industrial-source pollutants are gathered for both key polluting enterprises and non-key polluting enterprises. For key polluting enterprises, information is collected using questionnaires. For non-key polluting enterprises, information is derived by scientific estimates.

Key polluting enterprises are enterprises whose total emissions accumulatively account for 85% of total industrial emissions, whose waste water emissions have hazarously heavy mental

substances and that produce hazardous residuals. The selection method of key polluting enterprises is as follows:

1. Take all key enterprises in the Key Enterprises Register of environmental statistics as the population.
2. Arrange the enterprises in descending order.
3. Select enterprises one by one until the total emission of these enterprises accumulatively account for 85% of the population's total emissions.

The items used for the selection—waste water, COD, ammonia, SO₂, soot, dust and solid wastes—are the critical controlling pollutants in the national catalogue. As long as an enterprise is identified by one item, it is treated as a key polluting enterprise.

For non-key polluting enterprises—those whose emissions accumulatively account for less than 15% of the total regional emission—several estimation methods were applied. The specific methods are as follows:

- Emission coefficient method—the statistical average of the emissions generated per unit produced under normal economic, technological and management conditions. The method is to derive the output of products of non-key enterprises by subtracting the output of key enterprises from the total output of enterprises within the survey scope. Then, the emission of non-key enterprises is derived by applying the emission coefficients to the total non-key enterprises' output.
- Ratio estimation method: When the output of products is not available, an alternative estimation method for non-key enterprises is to apply the trend of the total emissions of key enterprises, sometimes slightly adjusted, to the total non-key enterprises to derive the annual total emissions of non-key enterprises.
- Aggregates estimation method: Total emissions of non-key enterprises are derived for the reference year by considering some aggregates of the area of the reference year such as gross domestic product, industrial value-added, energy consumption and population changes.

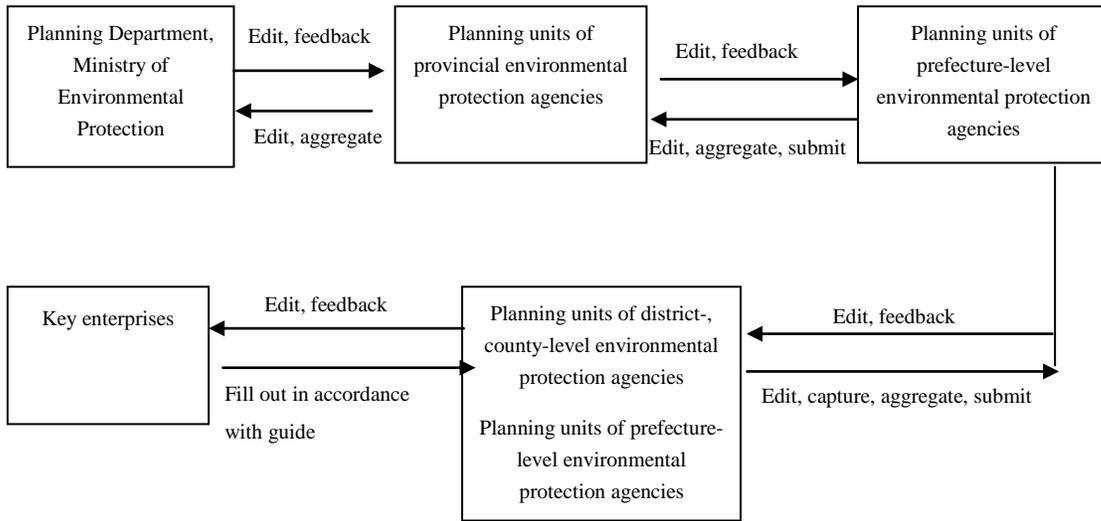
The sum of the total emission of key and non-key enterprises is the total industrial emissions of the area.

The process to collect and report data:

- Printed questionnaires are photocopied and distributed to all survey objects by local-level environmental statistical units and district- and county-level environmental statistical agencies.
- Questionnaires are collected according to a pre-determined schedule.
- Edited data are captured into the environmental statistical information system by staff for district- and county-level environmental statistical agencies.
- Feedback is submitted, edited and given level by level.

The data reporting flow chart is as follows:

Figure 1.3 Data Reporting of Industrial Sources Emissions

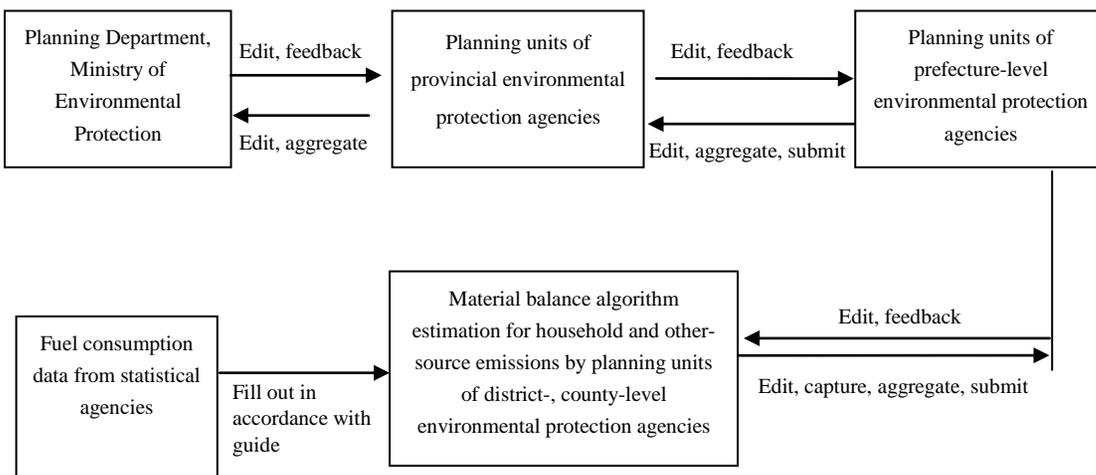


Household emissions and other sources' emissions statistics and reporting procedure: For most household air pollutants statistics, the Material Balance Method was adopted to estimate the emissions by district and county. This method applies corresponding coefficients to non-industrial fuel consumption such as coal and oil.

To measure urban household sewage pollutants emissions statistics, multiply urban population by sewage pollutant emissions coefficient.

Figure 1.4 illustrates the specific data reporting process.

Figure 1.4 Data Reporting of Household-source Emissions



To guarantee data quality, an inter-departmental reviewing group was jointly established by the supervision, pollutant control, environmental assessment, planning and monitoring departments to verify and double-check the reported data. The head of the bureau is the chairman of the

group. Each level's environmental protection agency is responsible for checking the reported statistics against its subordinate agencies.

Environmental statistics are reported quarterly and annually. Quarterly reports should be submitted within 15 days after the end of the quarter: annual reports should be submitted from January 1 to March 20 of the following year. Annual data are published promptly in the *China Statistical Yearbook* and *China Environmental Statistical Yearbook*.

2.1.2.4. Data Sources for the Input–output Tables

NBS have conducted national input–output surveys and compiled input–output tables every five years since 1987 in years ending in 2 or 7. In addition, updated tables are compiled in years ending in 0 or 5.

For input–output surveys, a questionnaire survey is used. The survey takers (statistical offices of different levels) distribute the questionnaires to survey respondents, survey respondents fill out the questionnaires according to their original financial statements or statistics and the completed questionnaires are submitted back to and edited by the survey takers.

To guarantee data quality, all survey field staff edited data in accordance with a set of equilibrium functions or logic relationships. After all questionnaires were collected, a spot test was conducted to cross-check whether the reported data were consistent with the original records.

The intermediate consumption data of input–output table comes from the survey; the aggregates of total output, value-added and final consumption are consistent with those in the production-based and expenditure-based GDP accounting; the imports and exports data are consistent with customs import–export statistics and the balance of payments.

In addition to the four main data sources above, other data sources for compiling the SIMP II environmental accounts include financial statements of industrial enterprises from the NBS Department of Industry Statistics and investment statistics from the NBS Department of Investment and Construction Statistics. All these data sources were assessed. Since only one or a few indicators from these additional data sources were used for the project, no details of the assessment are presented here.

2.1.3. Data Gaps

2.1.3.1. Data Gaps in Resource Stock Accounts

There are two methods for evaluating resources stocks in the SIMP II project: appropriation and net present value (NPV). Different data sources are used for each method.

To evaluate resource stocks by the appropriation method mainly requires statistics on fees, taxes and royalties by type of mineral; the NPV method requires information on mining enterprises' fixed capital stocks, revenues and expenditures.

The fees, taxes and royalties required by the appropriation method include resource taxes, fees for exploration rights and mining rights, mineral resources compensation fees, mining site royalties, as well as enterprises' income taxes and production taxes.

In China, not all fees, taxes and royalties required required to compile appropriation method-based estimates are collected by individual mineral type. Specifically, resource taxes data are only available for non-ferrous metals; no break-down is available for copper and aluminum. There are

only *totals* for exploration royalties and extraction royalties. As well, with respect to enterprises' income taxes, only an income tax *total* for mining enterprises is available; no information by material type is available. All of these totals must be broken out for the purposes of this project.

Putting values on resource stocks using the NPV method requires data on the value of the stock of produced capital. The internationally accepted method for estimating capital stock is the perpetual inventory method (PIM), which requires

- time series for fixed capital investment (fixed capital formation) at historic cost
- stock value of fixed capital of the base year at historic cost
- service lives for different types of fixed assets by industry and by types of fixed assets
- depreciation rates of different types of fixed assets.

In the existing data, only statistics for state-owned enterprises are available. There are no full coverage statistics for all enterprises, which need to be derived using the investment of state-owned enterprises as a percentage of that of all enterprises.

2.1.3.2. Hybrid Energy Accounts Data Gaps

Hybrid energy accounts mainly need two types of data: energy consumption and an input–output table. The energy consumption data are mainly from the Energy Balance Sheet and the Statistics on Energy Consumption by End Users by Industry tables that are compiled by the Department of Energy Statistics of the NBS. The input–output table is compiled by the input–output Division, Department of National Accounts of NBS. Both types of data are relatively comprehensive, and can meet the requirements of the hybrid energy accounts compilation. However, the classification for these two types of data is inconsistent. Adjustments must be applied to the energy consumption data to link them to the input–output table.

2.1.3.3. Data Gaps in the Pollutant Flow Accounts

Pollutant flow accounts were compiled according to the input–output classification. The data gaps of the main pollutants (SO₂, COD) of various industries are as follows:

1. For the agriculture industry, there are no data on the generation and emissions of SO₂ and COD. For SO₂ emissions, it may be possible to estimate the production and emissions by applying the corresponding coefficients to the energy consumption in the agriculture industry, that is, the material balance method. For COD, the existing statistics in China are very weak, especially in the crop and livestock-breeding industries. The corresponding coefficients need to be obtained by referring to the results from China's First National Census on Pollution Sources for estimating the generation and emissions of COD in the agriculture industry.
2. For manufacturing industries, environmental statistics in China are relatively good. The generation and emissions of both SO₂ and COD are available in the *China Statistical Yearbook on the Environment*. The data source is very reliable. The only difficult industry is waste processing, an emerging industry that started producing statistics only in recent years. Therefore, in the original environmental statistics, no information is available for this industry. Thus, estimating the generation and emissions of SO₂ and COD for waste processing is almost impossible for the moment.
3. For some service industries, data on generation and emissions of SO₂ and COD are not available for the moment because some service industries statistics are combined with urban household statistics. Data are available, however, for service industries such as

transport, retail sales, finance and insurance: generation and emissions of SO₂ can be derived using the material balance method while applying corresponding coefficients verified by China's First National Census on Pollution Sources to the historical energy consumption series.

2.2. Data Used for Accounts Compilation

2.2.1. Data in Resources Stock Accounts: NPV and Appropriation Method-based estimates

Data such as resource taxes and income taxes are required to derive the monetary value of stocks using the appropriation method. Specific information on data and their sources is presented in Table 2.1.

Table 2.1 Mineral and Energy Resources Stock Accounts Data

Data sources	Main indicators
<i>China Taxes Yearbook</i>	Resource taxes, income taxes
<i>China Mining Industry Yearbook</i>	Fees for exploration rights and mining rights, purchase price of exploration rights, number of exploration permits with register approval, number of extraction permits with register approval
<i>China Urban Construction Statistical Yearbook</i>	Investment in municipal public infrastructure
<i>China Statistical Yearbook</i>	Investment Price Index of Construction and Installation, Investment Price Index of Equipment Purchasing, Investment Price Index of Fixed Assets
Ministry of Land and Resources	Physical stocks of mineral resources, annual extraction volumes
Internal Materials of NBS	Departments of Industry Statistics: revenue from main activities, intermediate industrial input, direct material input, management overheads, various types of insurance, subsidies, salaries and benefits, etc. For industries at four-digit level of industrial classification under the mining industry classification Departments of Investment and Construction statistics: total investment in fixed assets
Research Results	Service life of fixed assets, rate of capital return, discount rate

2.2.2. Data in Hybrid Energy Accounts

Compiling hybrid energy accounts mainly depends on energy consumption data and the input–output table. Energy consumption data is comprised of industrial terminal energy consumption, energy consumption by industries, and energy consumption of urban and rural households, all of which are from the China Energy Statistical Yearbook and compiled by the Department of Energy Statistics of the NBS. The input–output data are from the input–output table compiled by the Department of National Accounts of NBS.

Price indexes and the GDP deflators prepared by the Department of National Accounts of NBS will be used for time series analysis based on hybrid energy accounts.

2.2.3. Data in Pollutant Flow Accounts

The pollutant flow accounts present generating, discharging and treating volumes for main pollutants by various industries and households through the production process and households activities. The required source data are mainly from the environmental statistics prepared by the Ministry of Environmental Protection. Some other data sources are available from other agencies. Specific data sources are presented in Table 2.2.

Table 2.2 Pollutant Flow Accounts Data Sources

Data sources	Main indicators
<i>China Environmental Statistics Annual Report</i>	The volume of pollutant emissions and removal in waste water from industries and households in different regions, the volume of pollutant emissions and removal in air (SO ₂ , soot, dust) of various industries in different regions, the households' SO ₂ emission volume.
<i>China Energy Statistical Yearbook</i> Hybrid Energy Accounts	Energy consumption by industry
<i>China Husbandry Statistical Yearbook</i>	Livestock and poultry breeding stock in different regions
<i>China Statistical Yearbook</i>	Planted acreages of different types of farmland and the rural population in different regions
<i>China Urban Construction Statistical Yearbook</i>	The proportion of water consumption from public facilities to households
Existing research results, empirical data	Wastewater loss coefficients for different types of farmland, farmland COD intensity coefficients, unit discharge coefficients of different types of livestock, removal ratio of pollutants generated by different types of livestock, waste water treatment ratio of different types of livestock, rural resident domestic COD generation coefficient, SO ₂ emission factors

3. Estimation Methods

3.1. Mineral and Energy Resources Stock Accounts

3.1.1. Net Present Value Method

The net present value method (NPV) approach to valuing resources is similar to that used to value annuities—a resource’s value is equated to the stream of income that can be generated from extracting the entire reserve.

3.1.1.1. Data Sources

The main data sources for the NPV-based accounts include data from the NBS Department of Industry, the NBS Department of National Accounts and the Ministry of Land and Resources. Further details on the data sources are in Section 2.1.2.

3.1.1.2. Estimation Method

The first step to estimating the stream of income from a resource involves calculating the current year’s income from extraction. Income, also known as resource rent, is equal to total revenue received from sales of the resource throughout the year minus all costs incurred during extraction. Costs include operating costs, such as fuel and labour, as well as costs associated with the capital used for extraction of the resources. These capital costs include depreciation and return to capital.¹ Income taxes, royalties² and other costs that are directly due to the extraction process are not subtracted.

Next, it is assumed that the quantity extracted and the rent generated from extracting the resource will remain constant in each successive year until reserves are exhausted. With this assumption in mind, the present value of this stream of income can be expressed as follows:

1. Depreciation and net capital stock data used to calculate the return to capital are modeled according to the approach outlined in the NBS document “NPV Valuation Approach for Mineral Resource Stocks,” presented by the NBS during the November 2008 mission to Canada.

2. Because part of the income from extracting a resource goes to governments (e.g., taxes and royalties), taxes and fees paid by extractors are not subtracted as costs: this makes them implicitly part of the rent.

$$NPV = \sum_{t=1}^T \left[\frac{R_t (= R)}{(1+r_d)^t} \right] = \frac{R}{(1+r_d)} + \frac{R}{(1+r_d)^2} \dots + \frac{R}{(1+r_d)^T}$$

where $R = \text{Resource rent} = \text{TR} - \text{C} - (r_i K + \delta K)$

TR is total revenue from the extraction,

C is non-capital expense (including compensation of employees, cost of fuel and raw materials),

δ is the depreciation rate of produced assets,

K is the stock of produced assets,

r_i is rate of return to capital.

$r_d = \text{discount rate}$

$$T = \text{reserve life} = \left(\frac{\text{Period end reserve}}{\text{Production during the period}} \right)$$

Two limitations to this approach are the assumptions that the quantity of extraction will remain constant over the life of a resource and that the difference between sales revenue and extraction costs will remain the same through time. Often, the price of a natural resource is more volatile than labour and capital costs. These limitations tend to be magnified during periods of extreme volatility in resource prices. Despite these limitations, this method has been widely used by many countries given the difficulty in accurately forecasting commodity prices.

3.1.2. Appropriation Method

In many countries, including China, the government is the legal owner of most natural resource assets. As such, the government has the right to collect all rent derived from the extraction of these resources. Governments collect these rents through imposing various fees, taxes and royalties on entities engaged in resource extraction. The appropriation method (AM) involves summing the value (equivalent to rent) of fees, taxes and royalties collected from businesses involved in extracting the resource. The next step is to apply the NPV formula to the appropriated value.

3.1.2.1. Data Sources

The main data sources for the AM-based accounts are the *China Taxes Yearbook of State Administration of Taxation*, the *China Mining Industry Yearbook* of the Ministry of Land and Resources, *Industrial Statistics' Annual Report of the Department of Industry Statistics* of the NBS and national accounts data from the Department of National Accounts of NBS. Further details on the data sources are outlined in Section 2.1.2.

3.1.2.2. Estimation Method

In theory, the total value of fees, taxes and royalties collected by the government for a particular resource should be equal to the total rent associated with that resource in a given year. As with the NPV approach noted above, it is assumed that the quantity extracted in that year, as well as the AM-based rent, will remain constant in each successive year until reserves of the resource are exhausted. To arrive at the resource's value of reserves, like the NPV of rents, the present value of this stream of royalties can be calculated.

In China, resources' rent-related fees include resource taxes, as well as fees for exploration rights and mining rights. The estimation methods are as follows.

(1) Resource taxes

Taxes on coal, petroleum, natural gas and iron can be found in the *China Taxes Yearbook*. Taxes on copper and aluminum are included in a broad category of "resource taxes of non-ferrous metals" rather than listed explicitly. Therefore, the taxes need to be derived by splitting the non-ferrous metals tax total by referring to the gross output, total sales and total revenue from the main economic activities of copper, aluminum and non-ferrous metals.

(2) Fees for Exploration Rights and Mining Rights

Fees for exploration and mining rights are composed of fees for exploration rights and fees for mining rights. Fees for exploration rights are fees that the authority charged from an exploring (legal) person when the exploration rights were transferred from the authority to the (legal) person. Fees for mining rights are fees that the authority charged an exploring (legal) person when the mining rights were transferred from the authority to the (legal) person.

There are only two totals of "fees for exploration rights" and "fees for mining rights" in the *China Mining Industry Yearbook*: fees by type of minerals are not available. The yearbook also provides the "number of exploration permits with register approval" and the "number of extraction permits with register approval," which further break down into permits for coal, iron, petroleum and natural gas, and non-ferrous metals.

Fees for exploration and mining rights are levied according to area. However, area data are not available in existing records. Therefore, numbers of permits are used to split the totals of fees for exploration and mining rights into four parts corresponding to four categories of minerals, coal, iron, petroleum and natural gas, and non-ferrous metals.

A further breakdown of petroleum and natural gas is according to sales revenue data, while a further breakdown of copper and aluminum is according to revenue from main economic activities.

(3) Purchase Price of Exploration Rights and Mining Rights

The purchase price of exploration rights is the money that the authority charged an exploring (legal) person when the exploration rights formed out of the state money were transferred from the state to the exploring (legal) person.

In the *China Mining Industry Yearbook*, there is another related term, 'transfer fees of exploration rights', which refers to transactions between enterprises. These transactions are not involved in the AM.

(4) Mineral Resources Compensation

Mineral resources compensation data for coal, iron, copper and aluminum can be derived directly from data from the Ministry of Land and Resources, while resources for petroleum and natural gas are combined in one category and will be split according to the sales revenue of petroleum and natural gas.

(5) Mining Site Usage Fees

Mining site usage fees are the fees contributed by joint-venture, offshore oil companies that go to central budget accounts. Corporations that pay mining site usage fees no longer pay mineral resources compensation.

Mining site usage fees from onshore oil corporations go to local budget accounts.

(6) Income Taxes

For 2005 data, only one total of income taxes can be found in the *2006 China Taxes Yearbook*. For 2007 data, income taxes for the coal mining and washing, extraction of crude petroleum and natural gas, ferrous metals mining and washing, non-ferrous metals mining and washing, and non-metallic minerals mining and washing industries can be found in the table, "National Income Taxes by Type of Mineral and by Industry" in the *2008 China Taxes Yearbook*. The total income taxes of 2005 can be broken down based on the 2007 composition.

Income taxes for petroleum and natural gas can be broken down according to their sales revenue.

(7) Value-added Taxes

Value-added taxes for the coal mining and washing industry, crude petroleum and natural gas extraction, ferrous metals mining and washing, non-ferrous metals mining and washing, and non-metallic minerals mining and washing can be found in the *2006 China Taxes Yearbook*.

Value-added taxes for petroleum and natural gas can be broken down according to their sales revenue.

There are some limitations to the approach. As noted in SEEA 2003, for most countries the AM approach tends to understate the value of resources, as fees, taxes and royalties may be set with other priorities in mind, such as providing implicit price subsidies to extractors and encouraging employment and innovation in the extraction sectors. As well, the rate of payments to government (fees, taxes and royalties) may not move in line with market prices for the extracted product, even though the true economic rent may be expected to do so.

Despite these caveats, AM-based estimates of resource values are useful for two important reasons:

1. When the data required for estimating NPV-based estimates are unavailable, as is the case in the SIMP II pilot regions, the AM approach provides analysts with a sense of the value of resources in situ.
2. When NPV-based estimates can be calculated, as is the case for the NBS national estimates, AM-based estimates provide a useful point of comparison for policy analysis.

3.2. Hybrid Energy Accounts

3.2.1. Introduction

The hybrid energy account records in quantitative units (joules) the annual consumption of energy commodities by industries, households and governments. The current coverage period is 2002, 2005 and 2007.

The commodities covered are: coal (raw, cleaned, other washed, briquettes), coke, waste, bioenergy (crop residues, wood, biogas), gas (natural gas, coke oven gas, refinery gas, other gas), crude oil, refined petroleum products (liquid petroleum gases, gasoline, fuel oil, diesel oil, kerosene, other petroleum products, coking products), electricity, heat and other energy.

The energy commodities represented in the hybrid energy account match exactly those represented in the *China Energy Statistical Yearbook*. To create a hybrid account, the industry classifications in the *China Energy Statistical Yearbook* were mapped to the industry classification in the Chinese input–output accounts. This enabled combining the energy data with the economic data to analyze hybrid accounts.

3.2.2. Data sources

The main data sources for the hybrid energy account are the NBS's *China Energy Statistical Yearbook* and the input–output tables from the NBS Department of National Accounts. Further details on the data sources are outlined in Section 2.1.2.

3.2.3. Method

The energy statistics are compiled according to the industry classification of the input–output accounts. The input–output classification consists of 42 industries in 2002 and 2007 and 34 industries in 2005—these industries map fairly well to the industrial classification in the *China Energy Statistical Yearbook* (See Appendix 3 – Concordance between ISIC and IO Classification). Rural and urban households are also included as energy users.

For the energy transformation industries (e.g., electricity and hot water production), the data can be prepared in gross or net terms depending on the application. Gross accounts record total energy use by the industry. Net accounts record total energy use less the amount of energy in the outputs (e.g., the energy content of coal used to produce electricity less the amount of energy in the electricity produced from coal).

To use the input-output tables for analyzing energy account data, some adjustments were required for the input-output data. These adjustments are in the form of ratios and are needed to control the use of imported goods (μ), use of goods withdrawn from inventories (β) and statistical discrepancy (γ). The adjustments ensure that energy use data are associated with only domestic production in the current accounting period. Their calculations are outlined below.

1) Imports were removed from the input-output table with the vector μ . It is a column vector describing the import share of industrial output. Its expression takes the form

$$\mu = mD/(Bg+e)$$

where mD = domestically used imports (i.e., imports less imports for re-export)

Bg = total intermediate use

e = domestic final demand, including additions to inventory

2) Withdrawals from inventory were removed from the input-output table with the factor β . It is a column vector describing the inventory share of industrial output. Its expression takes the form

$$\beta = v/(Bg+e+XD^*-mD)$$

where v = inventory withdrawals (i.e., negative additions to inventory)

Bg = total intermediate use

e = domestic final demand, including additions to inventory

XD^* = domestic exports (i.e., exports less imports for re-export)

mD = domestically used imports (i.e., imports less imports for re-export)

3) The statistical discrepancy was removed from the input-output table with the factor γ . It is a column vector describing the share of overestimated consumption in industrial output. Its expression takes the form

$$\gamma = s / (Bg + e + XD^* - mD)$$

where s = overestimates of consumption (i.e., negative components of statistical discrepancy)

Bg = total intermediate use

e = domestic final demand, including additions to inventory

XD^* = domestic exports (i.e., exports less imports for re-export)

mD = domestically used imports (i.e., imports less imports for re-export)

Two further factors were calculated to adjust for the import component of withdrawals from inventory and the statistical discrepancy. These take the form

$$\beta_i = \beta(1 - \mu)$$

and

$$\gamma_i = \gamma(1 - \mu)$$

The factors above were applied to the input-output table components in the following way:

Columns of the intermediate-use matrix and positive elements of the final-demand matrix were multiplied by $(1 - \mu - \beta_i - \gamma_i)$. Negative elements of the inventories and statistical difference columns were replaced with zero).

The column of exports was multiplied by $(1 - \beta - \gamma)$.

Imports were not adjusted.

Once these adjustments were made to the table, it was then used in conjunction with the energy use account to conduct hybrid analysis using the input-output model.

3.2.4. The Input–Output Model

The input–output model is the economic tool used for the hybrid energy account. Gross output is the common denominator used to link the physical and economic data. Combining the economic and physical energy data requires the following calculations:¹

(1) Direct consumption intensity

Consumption intensity is the use of a given resource x (in this case energy) per unit of gross

$$\alpha_x = \frac{U_{ru_x}}{g'}$$

output.

For analytical purposes, current-price gross output was used to compare across industries in a given year; constant-price gross output was used to analyze trends of a given industry over time.

$$\alpha_x (I - A)^{-1}$$

(2) Direct plus indirect consumption intensity

The consumption intensity vector (α_x) was multiplied by the Leontief inverse matrix to derive direct plus indirect intensity per unit of output.² Note that in this case, the adjusted input–output table described above was used to generate the A matrix used in the inverse calculation.

These intensity measures are useful for analyzing the total resource use required to generate a unit of output. In this case, they take account not only of direct energy use but also of energy use embodied in the inputs required by each industry. Current-price intensity was used for analyzing a given year, while constant-price intensity was used for analyzing time series.

(3) Intensity of household consumption

Households use resources directly and require resource use by industry to furnish the goods and services that they consume. The total resource use required by household consumption was calculated as follows:

$$\frac{\sum_h H_{ru_x} + \alpha_x (I - A)^{-1} H}{\sum_c \sum_h H}$$

where

1. For further information on these methods, see Statistics Canada, *Concepts, sources and methods of the Canadian system of environmental and resource accounts*, 16-505-GIE.

<http://www.statcan.gc.ca/bsolc/olc-cel/olc-cel?catno=16-505-GIE&lang=eng>

2. For further detail, see Miller, R.E. and Blair, P. D. (1985), *Input–output analysis: Foundations and extensions*, Prentice-Hall, New Jersey.

$$\sum_h H_{ru_x}$$

is physical household direct consumption of resource x (in this case energy), H is monetary household consumption goods vector and

$$\sum_c \sum_h H$$

is the gross value of household consumption summed over all commodities (c) and all categories of household demand (h). These intensity indicators can be used to further analyze the link between final demand and energy use. Current price measures of industrial intensity and household demand were used to derive the physical quantity of energy use in the numerator; the denominator was expressed in constant prices for comparison over time.

(4) Disaggregation by final demand component

Resource use can be partitioned across the various components of final demand using the following equation:

$$\alpha_x (I-A)^{-1} y_f$$

where y_f represents the value final demand for destination of demand f . In this way, estimates were derived for the energy required to furnish final demand generated by households, government, capital formation and exports.

3.3. Pollutant Flow Accounts¹

3.3.1. Introduction

The main pollutant accounts record—in quantitative units—the annual generation, removals, and discharge of sulphur dioxide (SO₂) and chemical oxygen demand (COD) by industries, households and governments. The current coverage period is 2005.

To facilitate linking with the economic data produced by the NBS, the industry classifications in the *China Statistical Yearbook on the Environment* were mapped to the industry classification in the Chinese input–output accounts. This enables combining of emissions data with economic data for analyzing hybrid accounts, as described in the section on hybrid energy accounts.

3.3.2. Sulphur Dioxide

3.3.2.1. Data sources

The main data sources for the SO₂ flow accounts are the *China Statistical Yearbook on the Environment*, *China Urban Construction Statistical Yearbook*, *China Energy Statistical Yearbook*, *China Statistical Yearbook* and the input–output tables from the Department of National Accounts of the NBS. Further details on the data sources are in Section 2.1.2.

1. More information on these methods is available in the SIMP II working document, “Accounting Method of Main Pollutant Emission (Revised).”

3.3.2.2. Method

Data on SO₂ emissions for manufacturing are available in the *China Statistical Yearbook on the Environment*. For agriculture, tertiary industries and households, emissions are calculated by multiplying energy consumption from the energy accounts with appropriate emissions factors by fuel type.

Enterprises covered in existing Chinese environmental statistics are divided into 'key polluting enterprises' and 'non-key polluting enterprises'. Total physical data for key polluting enterprises were summed up from the survey enterprises; data for non-key polluting enterprises were estimated according to regional emissions statistics, which include both key and non-key enterprises. Total industrial emissions estimates are the sum of the key and non-key enterprises.

$$Q_{AI,i} = Q_R \times \frac{Q_{T,i}}{Q_{ST,i}}$$

In the formula above, $Q_{T,i}$ represents the pollutant of industry i in the environmental statistics, $Q_{ST,i}$ represents the pollutant sum of all industrial sectors in the environmental statistics, Q_R represents the industrial pollutant emissions by region and $Q_{AT,i}$ represents the adjusted data of industry i .

The environmental statistics have no emissions estimates for agriculture, construction, services or households. For these sectors, the volume of discharged SO₂ is calculated based on energy consumption in the energy accounts. No information is available on the volume of removed emissions, so the volume generated is assumed to be equal to the discharge volume.

Volume of SO₂ discharged = consumption of coal × sulphur content × conversion coefficient of SO₂ + consumption of fuel oil × sulphur content × conversion coefficient of SO₂

The sulphur content of coal and fuel oil is 0.9%, the conversion coefficient of SO₂ from bunker coal is 1.6%, and the conversion coefficient of SO₂ from fuel oil is 1.8%. Conversion coefficients are based on the fact that one mass unit of sulphur yields two mass units of SO₂ and are reduced to reflect, for each fuel type, the amount of sulphur that is retained in ash after combustion.

Note: Sulphur content is low in liquified petroleum gas (LPG), gasoline and kerosene, so the volume of SO₂ discharged is also low. Thus, LPG, gasoline and kerosene are excluded from the SO₂ estimates.

3.3.3. Chemical Oxygen Demand

3.3.3.1. Data sources

The main data sources for the chemical oxygen demand (COD) pollution flow accounts are the *China Statistical Yearbook on the Environment*, *China Urban Development Statistics Yearbook*, *China Statistical Yearbook*, *China Animal Husbandry Yearbook* and the input–output tables from the NBS Department of National Accounts. Further details on the data sources are in Section 2.1.2.

3.3.3.2. Method

As with sulphur dioxide (SO₂) estimates, COD estimates are derived using coefficients.

Agriculture

Agricultural COD emissions are mainly related to the crop and livestock industries.

For crop production, the quantity of COD production and discharge mainly depend on the farmland pollutants' source strength and the crop area. The accounting model for crops classifies those areas into paddy and dry farmland. The former only refers to land for rice; the latter refers to all other cropland.

The following equation is applied: Pollutant discharge quantity = pollutants' source strength coefficient ×

(waste water loss coefficient of various types of farmlands × crop area of various types of farmlands).

At present, the farmland pollutant' source strength coefficient is not supported with systematic research. However, factors such as farmland gradient, crop category, soil type, amount and method of chemical fertilizer applied and rainfall all have an impact on COD. It is recommended that the standard farmland pollutants' source strength coefficient proposed by the National Technical Guidance (150 kg/hectare) be modified according to these factors and local conditions. For the livestock and poultry industry, the equation is

Generation quantity = breeding quantity of livestock and poultry × proportion of scale breeding × discharge coefficient

In this case, the accounting uses the livestock and poultry pollutant discharge coefficient recommended by the Ministry of Environmental Protection.

The quantity of COD removal of livestock and poultry is related to factors such as the desludging process, waste water treatment rate and pollutant removal ratio. The formula for the quantity of pollutant removal is as follows:

COD removal – dry method COD removal + wet method COD removal

Dry method COD removal = COD generation × dry method proportion × dry method COD removal ratio

Wet method COD removal = COD generation × wet method proportion × waste water treatment proportion × wet method COD removal ratio

The quantity of COD discharge of livestock and poultry:

Quantity of COD discharge = (quantity of COD generation – quantity of COD removal) × loss coefficient

Industry

In existing environmental statistics, industrial pollutant data are collected for key polluting enterprises and non-key polluting enterprises. For key polluting enterprises, physical measurements are derived by aggregating data of local-level enterprises; measurements for non-key polluting enterprises are estimated. The measurements for key and non-key polluting enterprises are added together to derive total industrial pollution. The current *China Statistical*

Yearbook on the Environment presents environmental statistics by industry, which comprises data from the key polluting enterprises. It also presents environmental statistics by region, which comprise data from both key and non-key polluting enterprises. Therefore, only the statistics by region reflect the total generation, treatment and discharge of industrial pollutants for all industries.

Thus, the quantity of COD removal and discharge by industry has to be adjusted by the total quantity of COD removal and discharge by region to derive the total quantity of COD generation by industry. The adjustment formula is as follows:

Adjusted quantity of COD removal = pre-adjusted quantity of COD removal / total quantity of COD removal of industries x total quantity of COD removal of regions

Adjusted quantity of COD discharge = pre-adjusted quantity of COD discharge / total quantity of COD discharge of industries x total quantity of COD discharge of regions

Then adjusted quantity of COD generation can be derived as follows:

Adjusted quantity of COD generation = adjusted quantity of COD discharge + adjusted quantity of COD removal

Finally, regroup the industrial classification in the *China Statistical Yearbook on the Environment* according to the classifications of input–output table.

Services Industry and Urban Households

In urban waste water discharge statistics, data on sewage from households and sewage from the services industry are collected in one category. Therefore, the urban COD discharge has to be estimated first for this broader category, then broken down into two sub-categories: COD Discharge of Services Industry and COD Discharge of Urban Households, according to the water usage proportion of public facility and of households. The physical measurement can be derived as follows:

Quantity of COD discharge of services industry = public facility water usage proportion x urban services' and households' COD discharge

Quantity of COD discharge of urban households = households water usage proportion x urban services' and households' COD discharge

Rural Households

The quantity of COD generated by the rural population is estimated based on COD generation coefficient per capita and the population in rural areas. The quantity of COD discharges equals the loss coefficient of COD emissions into water bodies multiplied by the quantity of COD generation. The quantity of COD generation and the quantity of COD discharge by rural households are calculated as follows:

Quantity of COD generation of rural households = 365 x households' COD generation coefficient x rural population

Quantity of COD discharge of rural households = COD loss coefficient x COD generation

4. Estimation Results and Accounts Analysis

In the SIMP II Environment Accounts Project, the Mineral and Energy Resources Stock Accounts, Hybrid Energy Accounts and Pollutant Flow Accounts were compiled by the NBS using a method agreed to by Chinese and Canadian partners in discussions based on data availability in China. The estimates for each account are presented in the following sections, accompanied by corresponding analysis.

4.1. Mineral and Energy Stock Accounts

4.1.1. Mineral and Energy Stock Accounts 2005

In the SIMPI II Environment Statistics Project, the appropriation method (AM) and net present value (NPV) method were nationally applied to the mineral resources valuation. The estimation results are shown in Table 4.1.

Table 4.1 Mineral and Energy Resources Stock Accounts, 2005

Mineral	Unit of Measure	Reserves	Appropriation method	Capital returns: 0%			Capital returns: 8%		
				(Discount rate: 3-year average)	(Discount rate: 5-year average)	(Discount rate: 10-year average)	(Discount rate: 3-year average)	(Discount rate: 5-year average)	(Discount rate: 10-year average)
(100 million Yuan)									
Coal	1,000 tonnes	33,263,500	16,001	61,691	48,752	50,394	13,169	8,351	
Petroleum	1,000 m ³	243,909	9,169	37,957	35,745	36,074	10,200	8,976	
Natural gas	100 million m ³	26,629	1,126	5,041	4,259	4,367	1,355	960	
Iron	1,000 tonnes	2,160,400	3,475	9,190	7,711	7,913	829	580	
Copper	1,000 tonnes	439,424	231	711	588	605	0 ¹	0	
Aluminum	1,000 tonnes	73,100	37	34	29	30	0	0	

The estimates generated by these two methods are quite different. Usually, the government chooses to reduce or waive taxes to encourage enterprises to explore and extract resources. Therefore, resource values calculated with AM are generally lower than values calculated by NPV.

The discount rate is calculated as a moving average of the deflated returns of 10-year government bonds. A 3-, 5- and 10-year moving average were used to reflect different impacts on evaluating resources from different discount rates. There are also different ways to calculate the rate of capital returns, such as the ratio of net operating surplus over capital stock, enterprise stock earning rate and long-term government bond earning. In SIMP II, two rates of capital returns—0% and 8%—were adopted. The 8% rate was determined by referring to the rates of each country with statistics provided by Statistics Canada. In both cases, the three-year moving average led to the lowest discount rate and corresponded to the highest resources value. The rate of capital returns has significant impact on resource values. The resource values

¹ If the calculation result is negative, zero is used as a substitute. The following 5 zeros are derived in the same way.

estimated with the 8% rate of capital returns are far lower than those estimated with no capital returns, which is a much closer estimation to that from AM.

Among the selected energy resources, coal has the highest value, followed by petroleum. Coal and petroleum are the main types of energy in China, and are vital to economic development. Although natural gas reserves and their value are lower than that of coal and petroleum, natural gas is gaining importance because it is high in energy content, convenient to transport and less polluting. Among the selected mineral resources, iron has the highest value; that of copper and aluminum are relatively low. Since each resource has its own role, its importance cannot be only measured by its value.

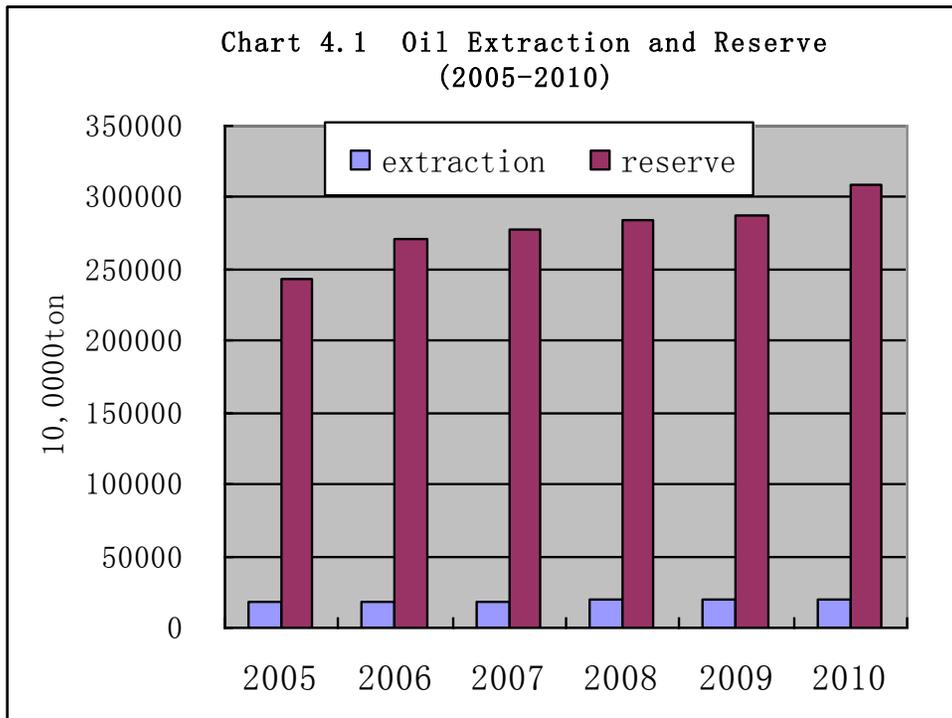
4.1.2. Mineral and Energy Resources Time Series

To reflect the reserve changes of these mineral and energy resources and analyze their supporting roles in economic development, NBS compiled a time series of reserves and reserve lives (Figures 4.1 and 4.2).

Coal is the most important energy type in China, accounting for 70% of total energy consumption. However, coal reserves are decreasing—reserve lives declined from 154 years in 2005 to 87 in 2010—while extraction is increasing year over year. Furthermore, coal is a major source of greenhouse gases. Coal combustion has brought heavy pollution to China. To reduce this pollution, China needs to reduce coal consumption and raise the share of energy that is derived from non-fossil sources.

Petroleum and natural gas play a crucial role in satisfying China’s energy demands. However, China’s petroleum and natural gas reserves are relatively small, and production is far lower than consumption. More than half of crude petroleum demand is filled by imports. The encouraging news is that the technically extractable volume of petroleum is steadily growing, although the

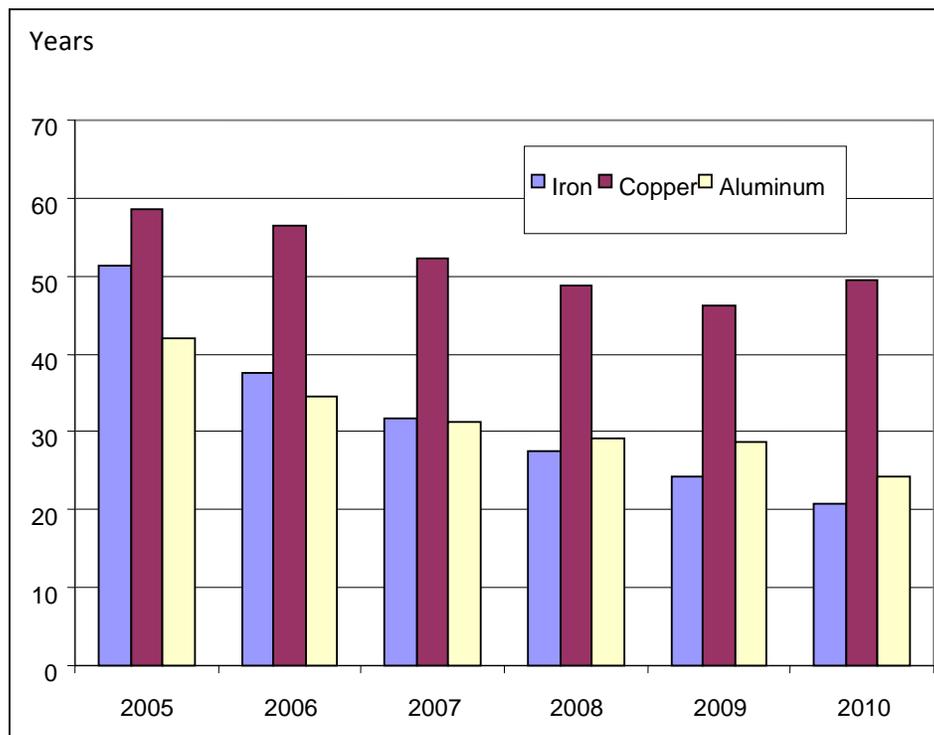
Figure 4.1 Oil Extraction and Reserves, 2005-2010



annual extraction volume is increasing as well, which keeps the reserve life of extraction basically constant. Along with economic development and a deteriorating environment, China is increasingly realizing the importance of exploring and extracting natural gas. China treats the reserve as an effective way to solve energy shortage and to reduce environmental pollution by raising the percentage of natural gas consumption in total primary energy consumption. In 2010, China's natural gas resources reached 3.7 trillion cubic metres, suggesting an abundant reserve. However, because of the rapid increase of extraction volumes, natural gas's reserve life dropped from 52 years in 2005 to 38 years in 2010. China must enhance infrastructure and improve techniques for exploring and extracting natural gas to meet economic development needs.

Iron, copper and aluminum are three important minerals in China. As the volume of extraction increases, their extraction reserve lives are trending downward. Table 4.2 shows that the reserves of these three minerals have changed little. Exploring and prospecting techniques need to be enhanced to fulfill economic development needs.

Figure 4.2 Reserve Life for Iron, Copper and Aluminum, 2005-2010



4.2. Hybrid Energy Accounts

4.2.1. Total Energy Consumption

The flow accounts in the SIMP II Environment Accounts Project comprise hybrid energy accounts and pollutant flow accounts.

The hybrid energy accounts present total energy consumption and net energy consumption tables. Physical energy tables are also used in conjunction with an input–output table to analyze energy consumption intensity.

Complete data for total energy consumption in 2002, 2005 and 2007 are presented in Appendix 4, Tables 4.3, 4.4 and 4.5.

The total energy consumption of the five energy-transformable industries in 2002 are

- coal mining and washing, 5,192 PJ
- extraction of crude petroleum and natural gas, 857 PJ
- petroleum processing, coking and nuclear fuel, 15,635 PJ
- electricity, thermal power production and supply, 18,353 PJ
- gas production and supply, 370 PJ.

Some of the major non-energy-transformable industries that have relatively large total energy consumption are

- metal smelting and rolling, 5,649 PJ
- chemicals, 4,438 PJ
- transport and storage, 3,185 PJ
- non-metallic mineral products, 2,937 PJ.

The total energy consumption of the five energy-transformable industries in 2005 are

- coal mining and washing, 10,547 PJ; up 103.1% from 2002; average annual growth of 26.6%
- extraction of crude petroleum and natural gas, 756 PJ; down 11.8% from 2002; average annual decrease, 4.1%
- petroleum processing, coking and nuclear fuel, 23,445 PJ; up 50.0% from 2002; average annual growth, 14.5%
- electricity, thermal power production and supply, 27,145 PJ; up 47.9% from 2002; average annual growth, 13.9%
- gas production and supply, 478 PJ; up 29.3% from 2002; average annual growth, 9.0%.

The four major non-energy-transformable industries with relatively large total energy consumption are

- metal smelting and tolling, 10,883 PJ; up 92.7% from 2002; average annual growth of 24.4%
- chemicals, 5,930 PJ; up 33.6% from 2002; average annual growth, 10.1%
- transport and storage, 4,955 PJ; up 55.6% from 2002; average annual growth, 15.9%
- non-metallic mineral products, 4,741 PJ; up 61.4% from 2002; average annual growth, 17.3%.

The total energy consumption of the five energy-transformable industries in 2007 was

- coal mining and washing, 12,705 PJ; up 20.5% from 2005; average annual growth, 9.8%
- extraction of crude petroleum and natural gas, 799 PJ; up 5.8% from 2005; average annual growth, 2.9%
- petroleum processing, coking and nuclear fuel, 26,965 PJ; up 15.0% from 2005; average annual growth, 7.2%

- electricity, thermal power production and supply, 33,192 PJ; up 22.3% from 2005; average annual growth, 10.6%
- gas production and supply, 550 PJ; up 15.1% from 2005; average annual growth, 7.3%.

The four major non-energy-transformable industries with relatively large total energy consumption are

- metal smelting and tolling, 13,653 PJ; up 25.5% from 2005; average annual growth, 12.0%
- chemicals, 7,182 PJ; up 21.1% from 2005; average annual growth, 10.1%
- transport and storage, 5,836 PJ; up 17.8% from 2005; average annual growth, 8.5%
- non-metallic mineral products, 5,176 PJ; up 9.2% from 2005; average annual growth, 4.5%.

4.2.2. Net Energy Consumption

In energy industries, primary energy is used as input to produce secondary energy as output. The output of transformed energy is not used by the energy industry and should be deducted from its total energy consumption to reflect the industry's actual energy consumption. Net energy consumption, measured in calorific units, is derived by subtracting the transformed energy output from the total energy consumption. Net energy consumption data in 2002, 2005 and 2007 are presented in Table 4.6.

Total net energy consumption in 2002 was 51,536 PJ. Of those petajoules, the net energy consumption totals for the five energy-transformable industries were coal mining and washing, 1,152 PJ; extraction of crude petroleum and natural gas, 857 PJ; petroleum processing, coking and nuclear fuel, 2,235 PJ; electricity, thermal power production and supply, 11,899 PJ; gas production and supply, 101 PJ.

Total net energy consumption in 2005 was 71,570 PJ, up 42.1% from 2002, for an average annual growth of 12.4%. Net energy consumption for the five energy-transformable industries are

- coal mining and washing, 1,960 PJ, up 70.2% from 2002, with an average annual growth of 19.4%
- extraction of crude petroleum and natural gas, 756 PJ, down 11.8% from 2002, average annual decrease, 4.1%
- petroleum processing, coking and nuclear fuel, 2,996 PJ, up 34.1% from 2002, average annual growth, 10.3%
- electricity, thermal power production and supply, 17,493 PJ, up 47.0% from 2002, average annual growth, 13.7%
- gas production and supply, 94 PJ, down 7.0% from 2002, average annual decrease, 2.4%.

Total net energy consumption in 2007 was 83,105 PJ, a 16.1% increase from 2005 and an average annual growth rate of 7.8%. The net energy consumption for the five energy-transformable industries are

- coal mining and washing, 2,268 PJ, up 15.7% increase from 2005, average annual growth, 7.6%.
- extraction of crude petroleum and natural gas, 799 PJ, down 5.8% from 2005, average annual decrease, 2.9%

- petroleum processing, coking and nuclear fuel, 3,443 PJ, up 14.9% from 2005, average annual growth, 7.2%
- electricity, thermal power production and supply, 20,815 PJ, up 19.0% from 2005, average annual growth, 9.1%
- gas production and supply, 68 PJ, down 28.1% from 2002, average annual decrease, 15.2%.

Table 4.6 Net Energy Consumption, Petajoules, 2002-2007

Industry	2002	2005	2007
Agriculture, forestry, animal husbandry and fishery	826.9	1,231.2	1,246.5
Coal mining and washing	1,151.5	1,959.8	2,268.0
Extraction of crude petroleum and natural gas	857.2	755.8	799.5
Metals mining and dressing	143.9	237.1	302.2
Non-metallic minerals and other mining	186.8	193.8	221.7
Food manufacturing and tobacco processing	869.9	946.2	1,070.6
Textiles	649.9	906.8	1,112.2
Clothing, leather and feather products	115.9	160.1	188.9
Wood processing and furniture manufacturing	107.4	163.3	186.5
Papermaking, printing and educational and sports goods	598.3	769.9	814.4
Petroleum processing, coking and nuclear fuel	2,234.5	2,996.2	3,442.9
Chemicals	4,438.4	5,929.5	7,182.0
Non-metallic mineral products	2,936.9	4,741.4	5,175.7
Metal smelting and rolling	5,648.8	10,883.2	13,652.7
Fabricated metal products	257.7	319.8	394.6
General, special equipment manufacturing	448.3	641.0	784.2
Transport equipment manufacturing	325.2	376.5	440.8
Electrical machinery and equipment manufacturing	136.0	185.1	231.0
Communications equipment, computers and other electronic equipment manufacturing	135.1	209.5	270.9
Measuring instruments and office machinery manufacturing	29.7	28.5	36.3
Artwork and other manufacturing	346.8	376.8	365.8
Wastes	0.0	5.6	7.5
Electricity, thermal power production and supply	11,898.8	17,493.7	20,814.8
Gas production and supply	162.9	208.3	232.1
Water production and supply	61.8	78.3	90.5
Construction	614.9	859.5	1,026.9
Transport and storage	3,184.7	4,954.6	5,836.3
Post	19.1	20.6	28.4
Wholesale and retail trade	365.5	548.4	508.3
Accommodation and catering	255.0	331.9	538.4

Financial intermediations	90.4	101.2	160.1
Real estate	101.4	75.5	117.2
Other services	1171.9	1587.1	1938.8
Urban households	2,160.8	3,092.9	3,844.6
Rural households	9,065.9	9,903.1	9,876.5
Total	51598.3	73272.3	85208.0

4.2.3. Energy Consumption Intensity

Energy consumption intensity is comprised of energy consumption and direct and indirect energy consumption intensity. Energy consumption output efficiency is the ratio of net energy consumption over the total output of the industry. Direct and indirect energy consumption intensity was derived by an input–output method described in Section 3.

Table 4.7 Energy Consumption Intensity, 2002

Industry	Output (10,000 yuan)	Net energy consumption (petajoules)	Energy consumption/ output (megajoules/yuan)	Direct and indirect energy consumption intensity (megajoules/ yuan)
Agriculture, forestry, animal husbandry and fishery	285,787,423.0	826.9	0.3	1.5
Coal mining and washing	40,109,089.4	1,151.5	2.9	5.3
Extraction of crude petroleum and natural gas	32,633,054.0	857.2	2.6	4.2
Metals mining and dressing	14,524,833.3	143.9	1.0	4.6
Non-metallic minerals and other mining	15,904,914.4	186.8	1.2	3.7
Food manufacturing and tobacco processing	144,807,827.9	869.9	0.6	2.2
Textiles	90,055,513.8	649.9	0.7	3.0
Clothing, leather and feather products	66,298,844.5	115.9	0.2	2.1
Wood processing and furniture manufacturing	39,489,397.6	107.4	0.3	2.7
Papermaking, printing and educational and sports goods	70,501,801.7	598.3	0.8	3.1
Petroleum processing, coking and nuclear fuel	60,846,185.6	2,234.5	3.7	6.8
Chemicals	215,726,168.2	4,438.4	2.1	5.6
Non-metallic mineral products	58,045,337.2	2,936.9	5.1	8.6
Metal smelting and rolling	153,676,938.9	5,648.8	3.7	8.1
Fabricated metal products	59,976,479.1	257.7	0.4	4.9

General, special equipment manufacturing	129,973,097.2	448.3	0.3	3.5
Transport equipment manufacturing	96,466,982.9	325.2	0.3	3.2
Electrical machinery and equipment manufacturing	71,216,365.0	136.0	0.2	3.6
Communications equipment, computers and other electronic equipment manufacturing	129,773,660.0	135.1	0.1	1.9
Measuring instruments and office machinery manufacturing	16,892,786.3	29.7	0.2	2.5
Artwork and other manufacturing	20,507,401.1	346.8	1.7	4.4
Wastes	8,417,752.3	0.0	0.0	0.0
Electricity, thermal power production and supply	79,116,902.6	11,898.8	15.0	17.4
Gas production and supply	3,637,766.6	162.9	4.5	8.6
Water production and supply	5,664,668.5	61.8	1.1	5.2
Construction	281,326,817.3	614.9	0.2	3.6
Transport and storage	140,959,758.1	3,184.7	2.3	4.4
Post	5,104,534.0	19.1	0.4	2.4
Wholesale and retail trade	171,449,131.3	365.5	0.2	1.5
Accommodation and catering	71,460,886.8	255.0	0.4	1.9
Financial intermediations	73,139,315.5	90.4	0.1	0.9
Real estate	73,536,925.1	101.4	0.1	0.9

The industries with the highest direct energy consumption intensity in 2002 were electricity, thermal power production and supply, 15.0 MJ/yuan; non-metallic mineral products, 5.1 MJ/yuan; petroleum processing, coking and nuclear fuel, 3.7 MJ/yuan; metal smelting and rolling, 3.7 MJ/yuan; and coal mining and washing, 2.9 MJ/yuan.

The industries with the highest complete energy consumption intensity in 2002 were electricity, thermal power production and supply, 17.4 MJ/yuan; non-metallic mineral products, 8.6MJ/yuan; metal smelting and rolling, 8.1 MJ/yuan; petroleum processing, coking and nuclear fuel, 6.8 MJ/yuan; and gas production and supply, 6.8 MJ/yuan.

Table 4.8 Energy Consumption Intensity, 2005

Industry	Output (10,000 yuan)	Net energy consumption (petajoules)	Energy consumption/ output (megajoules/ yuan)	Direct and indirect energy consumption intensity (megajoules/ yuan)
Agriculture, forestry, animal husbandry and fishery	393,566,962.5	1,231.2	0.3	1.3
Coal mining and washing	79,239,752.6	1,959.8	2.5	5.4
Extraction of crude petroleum and natural gas	60,374,479.4	755.8	1.3	3.0
Metals mining and dressing	31,822,327.0	237.1	0.7	3.9
Non-metallic minerals and other mining	23,266,775.6	193.8	0.8	3.5
Food manufacturing and tobacco processing	258,777,955.2	946.2	0.4	1.7
Textiles	158,599,567.2	906.8	0.6	2.6
Clothing, leather and feather products	122,220,532.7	160.1	0.1	1.8
Wood processing and furniture manufacturing	60,236,289.9	163.3	0.3	2.4
Papermaking, printing and educational and sports goods	108,523,051.4	769.9	0.7	2.9
Petroleum processing, coking and nuclear fuel	126,202,872.5	2,996.2	2.4	4.4
Chemicals	400,316,693.7	5,929.5	1.5	4.4
Non-metallic mineral products	153,602,496.5	4,741.4	3.1	6.3
Metal smelting and rolling	314,341,377.6	10,883.2	3.5	7.3
Fabricated metal products	106,323,436.3	319.8	0.3	4.3
General, special equipment manufacturing	250,957,755.1	641.0	0.3	3.3
Transport equipment manufacturing	175,742,883.8	376.5	0.2	2.8
Electrical machinery and equipment manufacturing	165,712,512.7	185.1	0.1	3.3
Communications equipment, computers and other electronic equipment manufacturing	280,490,576.6	209.5	0.1	1.8
Measuring instruments and office machinery manufacturing	35,960,454.0	28.5	0.1	2.2
Artwork and other manufacturing	37,374,411.5	376.8	1.0	3.3
Wastes	12,275,983.8	5.6	0.0	0.0
Electricity, thermal power production and supply	184,531,570.6	17,493.7	9.5	12.3
Gas production and supply	7,442,114.0	208.3	2.8	5.8
Water production and supply	9,650,293.9	78.3	0.8	4.3
Construction	425,643,566.4	859.5	0.2	3.3

Transport and storage	244,582,228.5	4,954.6	2.0	3.8
Post	6,546,772.5	20.6	0.3	1.9
Wholesale and retail trade	238,072,985.2	548.4	0.2	1.5
Accommodation and catering	102,825,964.5	331.9	0.3	1.6
Financial intermediations	102,616,150.8	101.2	0.1	0.9
Real estate	102,501,573.7	75.5	0.1	0.6

The top five industries with the highest direct energy consumption intensity in 2005 were electricity, thermal power production and supply, 9.5 MJ/yuan; metal smelting and rolling, 3.5 MJ/yuan; non-metallic mineral products, 3.1 MJ/yuan; coal mining and washing, 2.5 MJ/yuan and petroleum processing, coking and nuclear fuel, 2.4 MJ/yuan.

The top five industries with the highest complete energy consumption intensity in 2005 were electricity, thermal power production and supply, 12.3 MJ/yuan; metal smelting and rolling, 7.3 MJ/yuan; non-metallic mineral products, 6.3 MJ/yuan; coal mining and washing, 5.4 MJ/yuan; and chemicals, 4.4 MJ/yuan.

Table 4.9 Energy Consumption Intensity, 2007

Industry	Output (10,000 yuan)	Net energy consumption (petajoules)	Energy consumption/ output (megajoules/ yuan)	Direct and Indirect Energy Consumption Intensity (megajoules/ yuan)
Agriculture, forestry, animal husbandry and fishery	488,929,999.9	1,246.5	0.3	1.0
Coal mining and washing	96,450,529.9	2,268.0	2.4	4.4
Extraction of crude petroleum and natural gas	95,348,873.8	799.5	0.8	2.5
Metals mining and dressing	61,493,459.5	302.2	0.5	3.2
Non-metallic minerals and other mining	38,516,131.3	221.7	0.6	2.7
Food manufacturing and tobacco processing	417,903,946.7	1,070.6	0.3	1.4
Textiles	251,973,509.1	1,112.2	0.4	2.3
Clothing, leather and feather products	180,725,774.1	188.9	0.1	1.7
Wood processing and furniture manufacturing	109,939,305.8	186.5	0.2	1.9
Papermaking, printing and educational and sports goods	149,330,074.9	814.4	0.5	2.4
Petroleum processing, coking and nuclear fuel	210,745,642.4	3,442.9	1.6	3.4
Chemicals	619,980,925.8	7,182.0	1.2	3.7
Non-metallic mineral products	228,043,740.3	5,175.7	2.3	5.1
Metal smelting and rolling	610,959,761.7	13,652.7	2.2	5.2

Fabricated metal products	177,054,747.6	394.6	0.2	3.4
General, special equipment manufacturing	394,865,917.2	784.2	0.2	2.6
Transport equipment manufacturing	329,784,416.0	440.8	0.1	2.2
Electrical machinery and equipment manufacturing	271,550,145.8	231.0	0.1	2.7
Communications equipment, computers and other electronic equipment manufacturing	411,902,530.0	270.9	0.1	1.3
Measuring instruments and office machinery manufacturing	48,796,643.9	36.3	0.1	1.6
Artwork and other manufacturing	61,834,239.0	365.8	0.6	2.7
Wastes	43,659,772.3	7.5	0.0	0.3
Electricity, thermal power production and supply	314,859,883.7	20,814.8	6.6	11.5
Gas production and supply	11,082,895.2	208.3	2.8	5.8
Water production and supply	11,788,262.4	90.5	0.8	3.7
Construction	627,217,352.1	1,026.9	0.2	3.0
Transport and storage	317,001,112.9	5,836.3	1.8	3.2
Post	7,307,574.0	28.4	0.4	1.6
Wholesale and retail trade	288,325,410.5	508.3	0.2	1.0
Accommodation and catering	148,154,357.3	538.4	0.4	1.5
Financial intermediations	194,810,240.1	160.1	0.1	0.6
Real estate	147,746,231.8	117.2	0.1	0.4

The top five industries with the highest direct energy consumption intensity in 2007 were electricity, thermal power production and supply, 6.6 MJ/yuan; coal mining and washing, 2.4 MJ/yuan; non-metallic mineral products, 2.3 MJ/yuan; metal smelting and rolling, 2.2 MJ/yuan and transport and storage, 1.8 MJ/yuan.

The top five industries with the highest complete energy consumption intensity in 2007 were electricity, thermal power production and supply, 11.5 MJ/yuan; metal smelting and rolling, 5.2 MJ/yuan; non-metallic mineral products, 5.1 MJ/yuan; coal mining and washing, 4.4 MJ/yuan and chemicals, 3.7 MJ/yuan.

4.2.4. Time Series of Energy Consumption Intensity

Table 4.10 Time Series of Energy Consumption Intensity, 2002-2007

(index, 2002 = 1)

Industry	Direct			Direct+ Indirect		
	2002	2005	2007	2002	2005	2007
Agriculture, forestry, animal husbandry and fishery	1	1.28	1.22	1	0.99	0.96
Coal mining and washing	1	1.29	1.33	1	1.52	1.35
Extraction of crude petroleum and natural gas	1	0.88	0.73	1	1.31	1.36
Metals mining and dressing	1	1.24	1.00	1	1.40	1.42
Non-metallic minerals and other mining	1	0.82	0.60	1	1.10	0.90
Food manufacturing and tobacco processing	1	0.68	0.52	1	0.86	0.78
Textile	1	0.85	0.67	1	0.91	0.83
Clothing, leather and feather products	1	0.76	0.62	1	0.85	0.81
Wood processing and furniture manufacturing	1	1.03	0.67	1	0.92	0.78
Papermaking, printing and educational and sports goods	1	0.84	0.66	1	0.92	0.78
Petroleum processing, coking and nuclear fuel	1	0.99	0.84	1	0.98	0.96
Chemical industry	1	0.84	0.68	1	0.92	0.82
Non-metallic mineral products	1	0.63	0.48	1	0.76	0.63
Metal smelting and rolling	1	1.30	0.97	1	1.24	1.03
Fabricated metal products	1	0.79	0.60	1	0.98	0.81
General, special equipment manufacturing	1	0.77	0.61	1	0.97	0.78
Transport equipment manufacturing	1	0.60	0.38	1	0.86	0.66
Electrical machinery and equipment manufacturing	1	0.61	0.52	1	0.95	0.88
Communications equipment, computers and other electronic equipment manufacturing	1	0.61	0.51	1	0.80	0.54
Measuring instruments and office machinery manufacturing	1	0.43	0.39	1	0.82	0.58
Artwork and other manufacturing	1	0.67	0.42	1	0.85	0.73
Electricity, heat power production and supply	1	0.68	0.50	1	0.76	0.75
Gas production and supply	1	0,70	0,58	1	0,75	0,56

Water production and supply	1	0.85	0.89	1	0.95	0.90
Construction	1	1.05	0.93	1	1.02	1.02
Transport and storage	1	0.94	0.96	1	0.93	0.86
Post	1	0.89	1.22	1	0.83	0.76
Wholesale and retail trade	1	1.14	0.91	1	1.04	0.74
Accommodation and catering	1	0.98	1.19	1	0.90	0.90
Financial intermediations	1	0.83	0.88	1	0.99	0.80
Real estate	1	0.65	0.79	1	0.81	0.65

From 2002 to 2007, industries that had most rapidly increased direct energy consumption intensity were coal mining and washing, 33%, and agriculture, forestry, animal husbandry and fishery, 22%. The industries that had most rapidly decreased direct energy consumption intensity were gas production and supply, 72.7%; non-metallic mineral products, 52.2%; and electricity, thermal power production and supply, 50.3%. Industries that had most rapidly increased complete energy consumption intensity were metals mining and dressing, 42%; extraction of crude petroleum and natural gas, 36%; and coal mining and washing, 35%. Industries that had most rapidly decreased complete energy consumption intensity were gas production and supply, 58%; non-metallic mineral products, 37%; and electricity, thermal power production and supply, 25%.

4.2.5. Households' Energy Consumption

Table 4.11 Households' Direct Energy Consumption, 2002

Sector	Population (10,000)	Energy consumption (petajoules)	Energy consumption per person (gigajoules)
Urban households	50,212	2,160.8	4.30
Rural households	78,241	9,065.9	11.6

Table 4.12 Households' Direct Energy Consumption, 2005

Sector	Population (10,000)	Energy consumption (petajoules)	Energy consumption per person (gigajoules)
Urban households	56,212	3,092.9	5.50
Rural households	74,544	9,903.1	13.3

Table 4.13 Households' Direct Energy Consumption, 2007

Sector	Population (10,000)	Energy consumption (petajoules)	Energy consumption per person (gigajoules)
Urban households	59,379	3,844.6	6.48
Rural households	72,750	9,876.5	13.6

Urban households' direct energy consumption was 2,161 PJ in 2002. In 2005, it rose to 3,093 PJ, a 43.1% increase from 2002, with an average annual growth of 12.7%. Consumption in 2007 was 3,845 PJ, up 24.3% from 2005, with an average annual growth of 11.5%. Rural households' direct energy consumption was 9,066 PJ in 2002. In 2005, it rose to 9,903 PJ, a 9.2% increase from 2002, with an average annual growth of 3.0%. Consumption in 2007 was 9,877 PJ, down 0.3% from 2005, with an average annual decrease of 0.1%.

Urban households' direct energy consumption per capita was 4.30 GJ in 2002. By 2005, it rose 27.9% to 5.50 GJ, for an average annual growth of 8.5%. Consumption in 2007 was 6.48 GJ, up a 17.7% from 2005, with an average annual growth of 8.5%. Rural households' direct energy consumption per capita was 11.6 GJ in 2002. In 2005, it rose 13.3 GJ, up 14.7% from 2002, with an average annual growth of 4.7%. Consumption in 2007 was 13.6 GJ, down 2.2% from 2005, an average annual decrease of 1.1%.

4.2.6. Energy Consumption of Final Uses

Table 4.14 Energy Consumption, Final Uses, Petajoules, 2002-2007

Final uses	2002	2005	2007
Final uses	26,873.53	31,510.0	34,752.1
Households' consumption	23,661.57	27,031.6	29,630.9
Rural households' consumption	12,442.36	13,236.0	13,551.8
Urban households' consumption	11,219.21	13,795.6	16,079.1
Government consumption	3,211.962	4,478.4	5,121.2
Capital formation	13,806.68	20,988.5	26,843.6
Fixed capital formation	13,244.8	19,646.2	25,652.4
Changes of Inventories	561.8765	1,342.3	1,191.2
Exports	9,508.511	18,393.7	22,112.4
Others	1,409.59	2,380.1	1,499.9

Fixed capital formation accounted for the largest percentage: it also increased somewhat from 2002 to 2007. By contrast, the shares of rural household consumption and urban household consumption continuously decreased from 2002 to 2007, by 8% and 3%, respectively. The share of exports increased from 18% in 2002 to 26% in 2007. The share of government consumption stabilized at about 6%.

Figure 4.3 Allocation of Energy Consumption to Final Uses, 2002

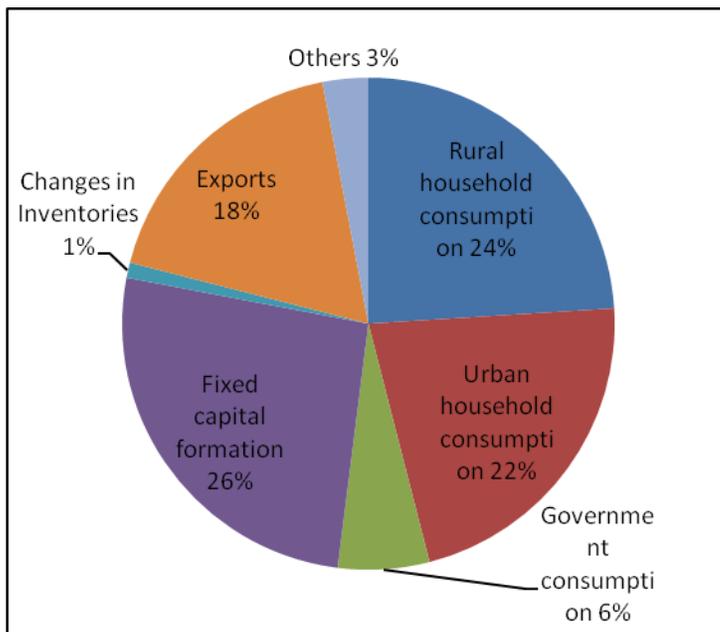


Figure 4.4 Allocation of Energy Consumption to Final Uses, 2005

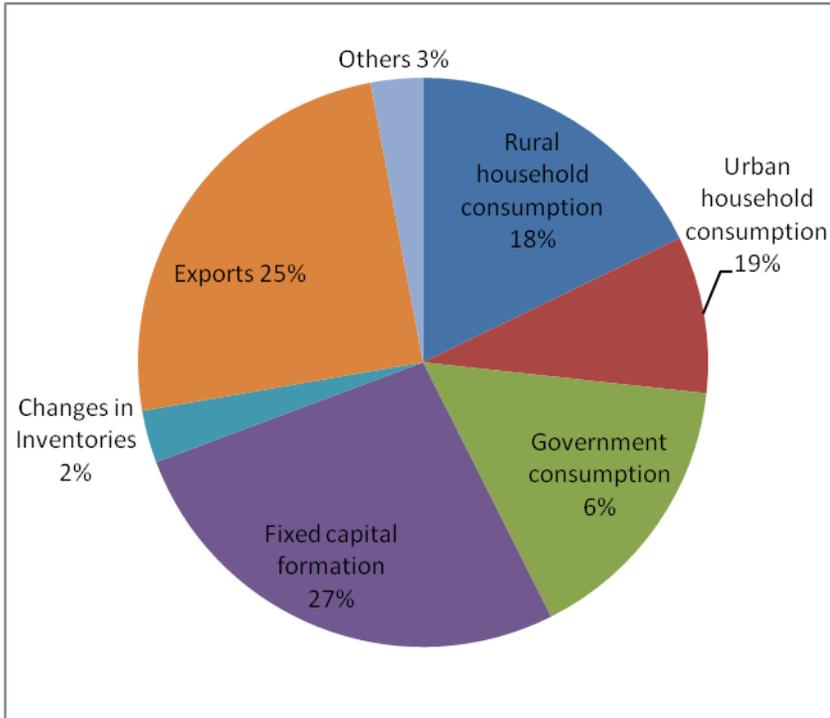
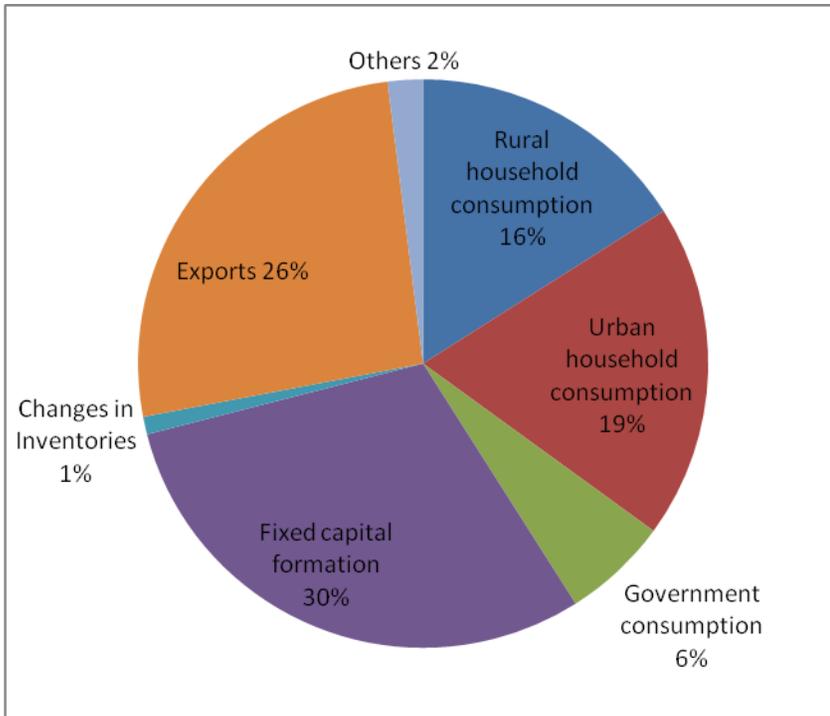


Figure 4.5 Allocation of Energy Consumption to Final Uses, 2007



4.2.7. Energy Consumption Intensity of Final Uses

From 2002 to 2007, only the energy consumption intensity of government consumption posted an increase (8%); other components of final uses decreased by various amounts. The energy consumption intensity of exports had a relatively large decrease of 21%. The energy consumption intensity of urban household consumption fell 14% and rural household consumption dropped 10%. The energy consumption intensity of fixed capital formation decreased 10%.

Table 4.15 Energy Consumption Intensity, Final Uses, 2002-2007

(index 2002 = 1)

Final uses	2002	2005	2007
Final uses	1.00	0.97	0.85
Households consumption	1.00	0.95	0.82
Rural households consumption	1.00	1.03	0.90
Urban households consumption	1.00	0.96	0.86
Government consumption	1.00	1.11	1.08
Capital formation	1.00	0.95	0.91
Fixed capital formation	1.00	0.96	0.90
Changes of inventories	1.00	0.78	0.96
Exports	1.00	0.91	0.79
Others	1.00	0.97	0.50

The above analysis revealed China's energy consumption situation from different perspectives, and suggests the following focuses for energy saving.

Total energy consumption and net energy consumption data show the industry with the highest consumption intensity is electricity, thermal power production and supply: this is a result of using thermal power as the main type of electricity generation in China. Thermal power generation has relatively low energy conversion efficiency because a large amount of energy is wasted during production in the form of waste heat, waste gas, etc., which is not environmentally sound. Therefore, the electricity, thermal power production and supply industry needs special attention.

There are two ways to improve this industry's energy consumption efficiency.

- Use scientific and technological innovation to improve energy conversion efficiency in the process of thermal power generation, and make the best use of waste heat and waste gas to reduce energy loss during the production process.
- Develop new energy for solar, nuclear, geothermal and tidal powers, which have high energy conversion efficiency and are clean and green power sources. Energy consumption intensity and pollution can be significantly reduced by raising the share of these new types of power production in the total production of the electricity, thermal power production and supply industry.

The time series of energy consumption intensity suggests that, for most industries, energy consumption intensity is declining. However, some industries are showing an upward trend of energy consumption intensity, in particular large energy-consuming industries such as coal mining and washing and extraction of crude petroleum and natural gas. In this regard, the policy to encourage the closure of small mines should be continuously enforced.

In terms of energy consumption of final uses, fixed capital formation accounts for the largest percentage and exports present the highest growth rate, which suggest that energy saving should be focused on these two perspectives. For fixed capital formation, it is important to improve investment quality by avoiding redundant construction. For exports, the focus should be on improving the structure of exports by raising the technological content of exported commodities, enhancing energy efficiency.

In terms of household energy consumption intensity, rural household energy consumption intensity is apparently higher than that of urban households. This is mainly because in rural areas most of the energy consumed is primary bio-energy such as firewood and straw, which are low in energy conversion efficiency and high in pollutant discharge. To substitute primary energy consumption with modern and efficient ways requires modernization of rural life with enhanced infrastructure construction.

4.3. Pollutant Flow Accounts

For the main Pollutant Flow Accounts in SIMP II, NBS chose to estimate COD and SO₂. The estimation results are presented in the following sections.

4.3.1. COD Emission Accounts

Table 4.16 presents emissions of COD.

Total COD generation by all industries was 72.07 million tonnes in 2005. Of all the industries, agriculture is the main source of COD generation, at 46.28 million tonnes in 2005, or 64% of total COD generation. Because of the uncertainty of the agricultural pollutant discharge channel and the mixed discharge of different types of pollutants, it is very difficult to produce regular statistics on agricultural waste water discharge. In the future, agricultural data will be included in environmental statistics, agricultural pollutant statistics will be strengthened and agricultural pollution will be reduced by improving the techniques for measuring chemical fertilizer and applying pesticide.

Among industrial sectors, the industries with relatively high COD generation were papermaking, printing and educational and sports goods; food manufacturing and tobacco processing; and textiles. To reduce industrial COD discharge, effective measures should be adopted, such as using water-saving devices to improve water efficiency.

Table 4.16 COD Generation, Emissions and Removal, 10,000 tonnes, 2005

Industry	Generation	Emission	Removal
Agriculture, forestry, animal husbandry and fishery	4,627.47	1,288.43	666.64
Coal mining and washing	28.65	6.46	22.19
Extraction of crude petroleum and natural gas	16.12	1.88	14.24
Metals mining and dressing	15.47	8.46	7.01

Non-metallic minerals and other mining	2.98	2.33	0.65
Food manufacturing and tobacco processing	316.89	115.28	201.62
Textiles	122.56	33.59	88.97
Clothing, leather and feather products	45.40	10.85	34.56
Wood processing and furniture manufacturing	5.75	3.24	2.51
Papermaking, printing and educational and sports goods	582.34	180.26	402.07
Petroleum processing, coking and nuclear fuel	66.40	9.37	57.03
Chemicals	264.43	91.81	172.62
Non-metallic mineral products	10.31	5.94	4.36
Metal smelting and rolling	47.48	23.68	23.79
Fabricated metal products	11.05	2.27	8.78
General, special equipment manufacturing	7.03	3.71	3.32
Transport equipment manufacturing	7.97	4.29	3.68
Electrical machinery and equipment manufacturing	4.26	1.08	3.18
Communications equipment, computers and other electronic equipment manufacturing	5.48	1.88	3.60
Measuring instruments and office machinery manufacturing	2.33	1.05	1.28
Artwork and other manufacturing	34.78	28.63	6.15
Wastes	0.10	0.07	0.03
Electricity, thermal power production and supply	29.97	14.87	15.11
Gas production and supply	6.22	1.06	5.15
Water production and supply	9.03	2.66	6.36
Construction	0.00	0.00	0.00
Transport and storage	29.80	29.80	0.00
Post	1.74	1.74	0.00
Wholesale and retail trade	32.11	32.11	0.00
Accommodation and catering	29.92	29.92	0.00
Financial intermediations	10.89	10.89	0.00
Real estate	3.71	3.71	0.00
Other services	142.19	142.19	0.00
Urban households	609.07	609.07	0.00
Rural households	77.35	77.35	0.00
Total	7,207.26	2,779.96	1,754.90

Pollutant flow accounts can be analyzed from several perspectives, outlined below.

4.3.1.1. Analysis of the relationship between pollutant emission, value added and output of various industries

Table 4.17 COD Emission Indicators, 2005

Industry	Value-added (100 million yuan)	Output (100 million yuan)	COD emission/ value-added (kg per 10,000 yuan)	COD emission/ output (kg per 10,000 yuan)
Agriculture, forestry, animal husbandry and fishery	23,081	39,357	55.82	32.74
Coal mining and washing	3,225	7,924	2.00	0.82
Extraction of crude petroleum and natural gas	4,042	6,037	0.47	0.31
Metals mining and dressing	1,108	3,182	7.64	2.66
Non-metallic minerals and other mining	699	2,327	3.33	1.00
Food manufacturing and tobacco processing	7,364	25,878	15.66	4.45
				21,18
Textiles	3,357	15,860	10.01	
Clothing, leather and feather products	3,093	12,222	3.51	0.89
Wood processing and furniture manufacturing	1,427	6,024	2.27	0.54
Papermaking, printing and educational and sports goods	2,729	10,852	66.04	16.61
Petroleum processing, coking and nuclear fuel	2,408	12,620	3.89	0.74
Chemicals	8,913	40,032	10.30	2.29
Non-metallic mineral products	4,296	15,360	1.38	0.39
Metal smelting and rolling	6,557	31,434	3.61	0.75
Fabricated metal products	2,349	10,632	0.97	0.21
General, special equipment manufacturing	6,069	25,096	0.61	0.15
Transport equipment manufacturing	3,863	17,574	1.11	0.24
Electrical machinery and equipment manufacturing	3,476	16,571	0.31	0.07
Communications equipment, computers and other electronic equipment manufacturing	4,558	28,049	0.41	0.07
Measuring instruments and office machinery manufacturing	825	3,596	1.27	0.29
Artwork and other manufacturing	1,009	3,737	28.37	7.66
Wastes	1,228	1,228	0.06	0.06

Electricity, thermal power production and supply	6,357	18,453	2.34	0.81
Gas production and supply	195	744	5.43	1.42
Water production and supply	435	965	6.12	2.76
Construction	10,884	42,564	0.00	0.00
Transport and storage	10,569	24,458	2.82	1.22
Post	305	655	5.70	2.66
Wholesale and retail trade	12,562	23,807	2.56	1.35
Accommodation and catering	4,225	10,283	7.08	2.91
Financial intermediations	6,314	10,262	1.72	1.06
Real estate	8,247	10,250	0.45	3.62
Other services	30,488	68,730	4.66	20.69

Industries' emission intensity varied significantly. Emissions were mainly from key industries such as papermaking, printing and educational and sports goods; artwork and other manufacturing; food manufacturing; and tobacco processing. These industries generated more waste water in their production processes because of relatively large amounts of water consumption. COD pollution treatment should focus on managing and monitoring these industries' waste water discharges.

4.3.1.2. Households' Pollutant Discharge

Table 4.18 Households' Pollutant Emission Indicators, 2005

Households	Average annual population (10,000)	Households emissions (10,000 tonnes)	Average emissions per capita (kilograms per person)
Urban	55,248	609.07	11.02
Rural	75,125	77.35	1.03

Urban households' discharges were much higher than rural households'. Therefore, it is more important to target reducing urban household emissions in order to reduce total pollutant emissions.

4.3.1.3. Direct and Complete Emission Intensity

Like hybrid energy accounts, pollutant emission intensity can be analyzed through major pollutant emission accounts combined with an input-output table. Table 4.19 presented direct and indirect emission intensities.

Table 4.19 Hybrid COD Emission Intensity Indicators, Gram per Yuan, 2005

Industry	Direct emission intensity	Indirect emission intensity
Agriculture, forestry, animal husbandry and fishery	3.2737	4.1487
Coal mining and washing	0.0815	0.3580
Extraction of crude petroleum and natural gas	0.0312	0.1508
Metals mining and dressing	0.2658	0.5324
Non-metallic minerals and other mining	0.1003	0.4183
Food manufacturing and tobacco processing	0.4455	2.3505

Textiles	0.2118	1.4571
Clothing, leather and feather products	0.0888	0.9469
Wood processing and furniture manufacturing	0.0538	0.9610
Papermaking, printing and educational and sports goods	1.6611	2.6187
Petroleum processing, coking and nuclear fuel	0.0743	0.2054
Chemicals	0.2293	0.8034
Non-metallic mineral products	0.0387	0.3823
Metal smelting and rolling	0.0753	0.3176
Fabricated metal products	0.0214	0.3102
General, special equipment manufacturing	0.0148	0.2915
Transport equipment manufacturing	0.0244	0.2995
Electrical machinery and equipment manufacturing	0.0065	0.3614
Communications equipment, computers and other electronic equipment manufacturing	0.0067	0.2484
Measuring instruments and office machinery manufacturing	0.0293	0.3104
Artwork and other manufacturing	0.7660	1.6831
Wastes	0.0058	0.0058
Electricity, thermal power production and supply	0.0806	0.2939
Gas production and supply	0.1430	0.4276
Water production and supply	0.2761	0.5070
Construction	0.0000	0.5566
Transport and storage	0.1218	0.3731
Post	0.2657	0.6843
Wholesale and retail trade	0.1349	0.5147
Accommodation and catering	0.2910	1.5016
Financial intermediations	0.1062	0.3289
Real estate	0.0362	0.1317
Other services	0.2069	0.5932

Measured by direct and complete emission intensities, emissions were mainly from agriculture, forestry, animal husbandry and fishery; food manufacturing; papermaking, printing and educational and sports goods; and textiles. The results from this analysis are consistent with that of value-added intensity analysis.

4.3.1.4. Emission Intensity of Final Uses

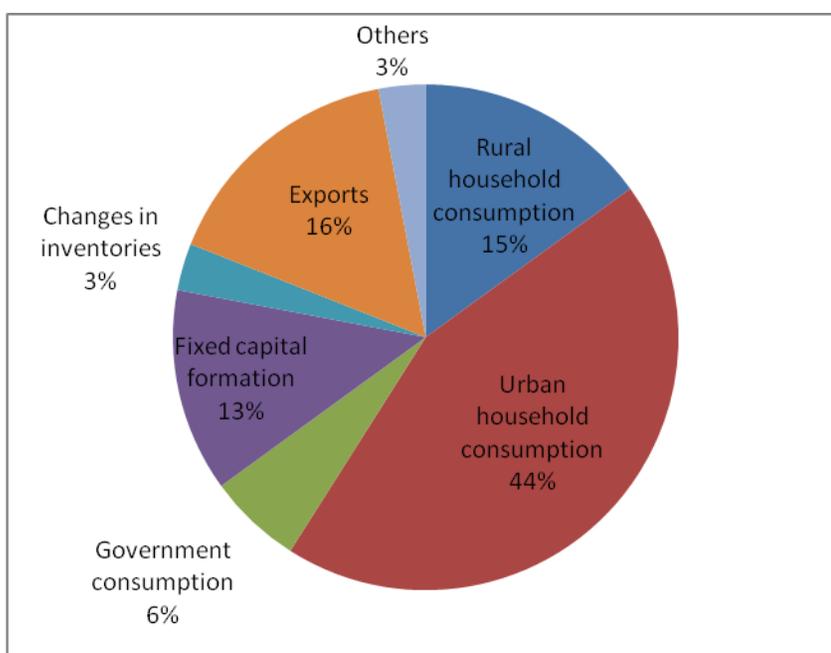
Table 4.20 Final Uses, Related COD Emission Indicators, 2005

	Emission quantity (10,000 tonnes)	Emission (%)	Emission intensity
Rural household consumption	405.36	15	0.23
Urban household consumption	1219.43	44	0.25
Government consumption	161.06	6	0.33
Fixed capital formation	357.73	13	0.05

Changes of Inventories	85.80	3	0.14
Exports	455.09	16	0.07
Others	95.49	3	0.13

The main pollutant sources, measured by final use, are urban household consumption, rural household consumption and exports and fixed capital formation. Therefore, efforts to reduce final-use emissions should focus on reducing the emission share of these components.

Figure 4.6 Final Demand Ratios in COD Emissions



4.3.2. SO₂ Emission Accounts

Table 4.21 SO₂ Generation, Emissions and Removal, 10,000 tonnes, 2005

Industry	Generation	Emissions	Removal
Agriculture, forestry, animal husbandry and fishery	40.38	40.38	0.00
Coal mining and washing	28.76	23.05	5.71
Extraction of crude petroleum and natural gas	15.16	3.54	11.63
Metals mining and dressing	20.29	12.07	8.22
Non-metallic minerals and other mining	17.42	6.49	10.93
Food manufacturing and tobacco processing	54.65	40.41	14.23
Textiles	41.15	32.43	8.72
Clothing, leather and feather products	5.20	4.00	1.20
Wood processing and furniture manufacturing	6.84	5.64	1.20
Papermaking, printing and educational and sports	64.43	47.79	16.64

goods			
Petroleum processing, coking and nuclear fuel	166.99	77.57	89.41
Chemicals	276.05	153.76	122.29
Non-metallic mineral products	245.10	195.28	49.82
Metal smelting and rolling	712.09	233.15	478.94
Fabricated metal products	3.39	2.79	0.60
General, special equipment manufacturing	13.37	9.66	3.71
Transport equipment manufacturing	5.99	4.49	1.50
Electrical machinery and equipment manufacturing	3.88	2.98	0.90
Communications equipment, computers and other electronic equipment manufacturing	2.56	1.86	0.70
Measuring instruments and office machinery manufacturing	1.62	1.42	0.20
Artwork and other manufacturing	30.92	29.42	1.50
Wastes	0.04	0.04	0.00
Electricity, thermal power production and supply	1539.25	1277.92	261.32
Gas production and supply	2.86	2.06	0.80
Water production and supply	0.78	0.58	0.20
Construction	14.38	14.38	0.00
Transport and storage	120.28	120.28	0.00
Post	0.47	0.47	0.00
Wholesale and retail trade	12.15	12.15	0.00
Accommodation and catering	12.88	12.88	0.00
Financial intermediations	1.23	1.23	0.00
Real estate	2.35	2.35	0.00
Other services	33.76	33.76	0.00
Urban households	45.67	45.67	0.00
Rural households	97.45	97.45	0.00
Total	3,639.79	2,549.40	1,090.37

The generation of SO₂ in 2005 was 36 million tonnes and came mainly from industrial production activities. Some key industries were metal smelting and rolling; non-metallic mineral products; petroleum processing, coking and nuclear fuel; and chemicals. China's main energy source is coal. Along with economic development, coal consumption and industrial SO₂ emissions continuously increase. Coal consumption needs to be reduced and consumption of non-fossil fuels needs to be increased to reduce SO₂ emissions and to improve energy consumption efficiency.

SO₂ emissions can be analyzed from several perspectives.

4.3.2.1. Relationship between pollutant emission, value added and output of various industries

Table 4.22 presents indicators that related to emissions by industry. The industry that had the largest direct (201.02 g/yuan) and indirect (69.25 g/yuan) intensity coefficients was electricity, thermal power production and supply. All other industries—except non-metallic mineral products; metal smelting and rolling; and petroleum processing, coking and nuclear fuel—had

similar intensity coefficients. To reduce industrial SO₂ emissions, the output share of these industries among all industries should be reduced.

Table 4.22 SO₂ Emission Indicators, 2005

Industry	Value-added (100 million yuan)	Total output (100 million yuan)	SO ₂ Emission/value- added (kg per 10,000 yuan)	SO ₂ Emission/total output (kg per 10,000 yuan)
Agriculture, forestry, animal husbandry and fishery	23,081	39,357	1.75	1.03
Coal mining and washing	3,225	7,924	7.15	2.91
Extraction of crude petroleum and natural gas	4,042	6,037	0.88	0.59
Metals mining and dressing	1,108	3,182	10.89	3.79
Non-metallic minerals and other mining	699	2,327	9.28	2.79
Food manufacturing and tobacco processing	7,364	25,878	5.49	1.56
Textiles	3,357	15,860	9.66	2.04
Clothing, leather and feather products	3,093	12,222	1.29	0.33
Wood processing and furniture manufacturing	1,427	6,024	3.95	0.94
Papermaking, printing and educational and sports goods	2,729	10,852	17.51	4.40
Petroleum processing, coking and nuclear fuel	2,408	12,620	32.21	6.15
Chemicals	8,913	40,032	17.25	3.84
Non-metallic mineral products	4,296	15,360	45.46	12.71
Metal smelting and rolling	6,557	31,434	35.56	7.42
Fabricated metal products	2,349	10,632	1.19	0.26
General, special equipment manufacturing	6,069	25,096	1.59	0.38
Transport equipment manufacturing	3,863	17,574	1.16	0.26
Electrical machinery and equipment manufacturing	3,476	16,571	0.86	0.18
Communications equipment, computers and other electronic equipment manufacturing	4,558	28,049	0.41	0.07
Measuring instruments and office machinery manufacturing	825	3,596	1.72	0.39
Artwork and other manufacturing	1,009	3,737	29.16	7.87
Wastes	1,228	1,228	0.03	0.03
Electricity, thermal power production and supply	6,357	18,453	201.02	69.25
Gas production and supply	195	744	10.56	2.77
Water production and supply	435	965	1.33	0.60
Construction	10,884	42,564	1.32	0.34
Transport and storage	10,569	24,458	11.38	4.92
Post	305	655	1.55	0.72

Wholesale and retail trade	12,562	23,807	0.97	0.51
Accommodation and catering	4,225	10,283	3.05	1.25
Financial intermediations	6,314	10,262	0.20	0.12
Real estate	8,247	10,250	0.28	0.23
Other services	30,488	68,730	1.11	0.49

SO₂-related indicators are presented in Table 4.22. Electricity, thermal power production and supply has the largest direct intensity coefficient and complete (direct and indirect) intensity coefficient, 201.02g/yuan and 69.25g/yuan, respectively. The intensity coefficients of other industries—except non-metallic mineral products; metal smelting and rolling; and petroleum processing, coking and nuclear fuel—showed little difference. To reduce SO₂ emissions, China needs to lower the output (value-added) percentage of these industries out of total industries.

4.3.2.2. Analysis of Households' Pollutant Discharge

Table 4.23 Households' SO₂ Emission Indicators, 2005

Households	Average annual population (10,000)	Household emissions (10,000 tonnes)	Average emissions per capita (kilograms per person)
Urban	55,248	45.67	0.83
Rural	75,125	97.45	1.30

Table 4.23 shows that the SO₂ emissions are different from COD emissions. Urban households and rural households had similar per capita SO₂ emission intensity. Therefore, both urban and rural households would need to make efforts to reduce SO₂ emissions.

4.3.2.3. Direct and Complete Emission Intensity

Table 4.24 Hybrid SO₂ Emission Intensity Indicators, grams per Yuan, 2005

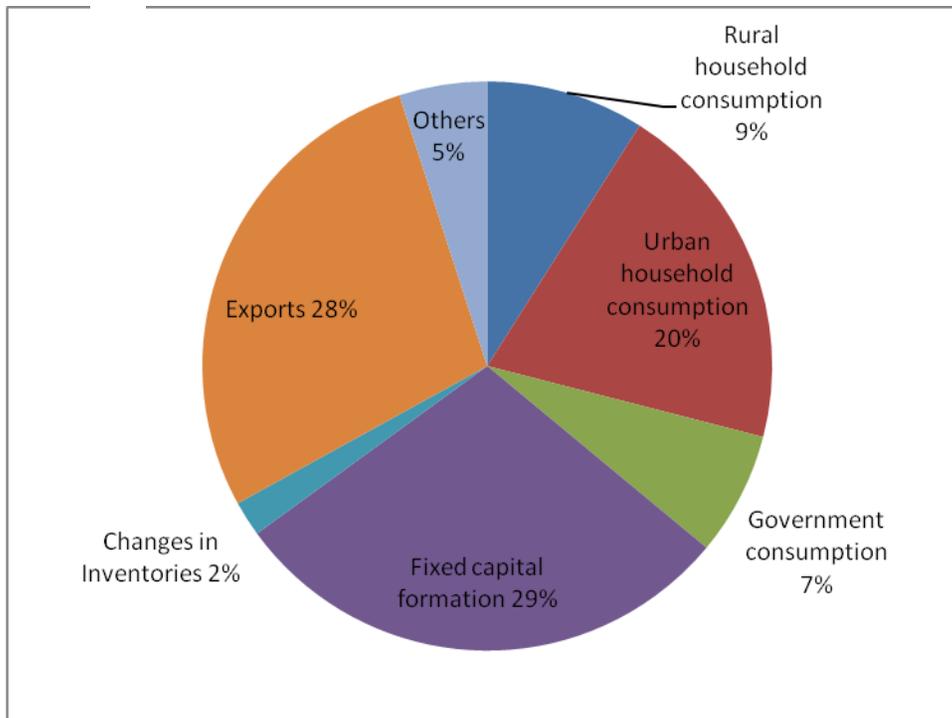
Industry	Direct intensity	Indirect intensity
Agriculture, forestry, animal husbandry and fishery	0.1026	0.5046
Coal mining and washing	0.2909	1.7572
Extraction of crude petroleum and natural gas	0.0586	0.9926
Metals mining and dressing	0.3792	2.0128
Non-metallic minerals and other mining	0.2791	1.5015
Food manufacturing and tobacco processing	0.1562	0.7136
Textiles	0.2045	1.0916
Clothing, leather and feather products	0.0327	0.7292
Wood processing and furniture manufacturing	0.0936	0.9809
Papermaking, printing and educational and sports goods	0.4404	1.4142
Petroleum processing, coking and nuclear fuel	0.6147	1.3599
Chemicals	0.3841	1.6931
Non-metallic mineral products	1.2714	2.7998
Metal smelting and rolling	0.7417	2.2875
Fabricated metal products	0.0263	1.5263
General, special equipment manufacturing	0.0385	1.1704
Transport equipment manufacturing	0.0255	0.9985
Electrical machinery and equipment manufacturing	0.0180	1.1646
Communications equipment, computers and other electronic equipment manufacturing	0.0066	0.7176
Measuring instruments and office machinery manufacturing	0.0396	0.8552
Artwork and other manufacturing	0.7872	1.7365
Wastes	0.0036	0.0036
Electricity, thermal power production and supply	6.9252	8.1359
Gas production and supply	0.2766	1.4260
Water production and supply	0.0601	2.1369
Construction	0.0338	1.2549
Transport and storage	0.4901	1.1428
Post	0.1355	0.7429
Wholesale and retail trade	0.0296	0.6337
Accommodation and catering	0.1749	0.6907
Financial intermediations	0.0118	0.3593
Real estate	0.0232	0.2311
Other services	0.0491	0.6897

Table 4.24 shows that the hybrid SO₂ emission intensity, like COD, is concentrated in several major industries such as electricity, thermal power production and supply and non-metallic mineral products. Reducing the proportion of the emissions of these industries in the total economy can help reduce SO₂ emissions as well as COD generation.

4.3.2.4. Analysis of Emission Intensity of Final Uses

In terms of pollutant emissions by components of final uses, the main pollutant sources were gross fixed capital formation, exports and urban household consumption.

Figure 4.7 Final Demand Ratio in SO₂ Emissions



4.4. Estimation Results in Pilot Regions

Chongqing and Xinjiang are the two pilot regions for the SIMP II Environment Accounts Project. Chongqing compiled Mineral and Energy Resources Stock Accounts, Hybrid Energy Accounts and Pollutant Flow Accounts. Xinjiang compiled Mineral and Energy Resources Stock Accounts.

4.4.1. Chongqing Mineral and Energy Resources Stock Accounts

Chongqing chose coal and manganese to compile Mineral and Energy Resource Stock Accounts.

4.4.1.1. Profile of Coal Reserve in Chongqing

Chongqing has a wide coal resource distribution. All of its districts or counties except Yuzhong District, Dadukou District and Tongnan County have coal reserves or mines. Among the identified

reserves, 65% of the pits are located in the Nantong, Huarongshan and Yongrong coalfields; the remaining 35% are distributed in Yudong, Yudongnan and Dabashan coal-bearing areas.

The coal seams in Chongqing’s coal-bearing strata are mainly mid-thick and thin coal seams with a wide variety of coal types, from gas coal to anthracite. The coal seams contain both low- and high-sulphur-content coal. In the coal seams, high-sulphur-content coal is the main component, with energy content from 4,000 to 7,000 kcal/kg.

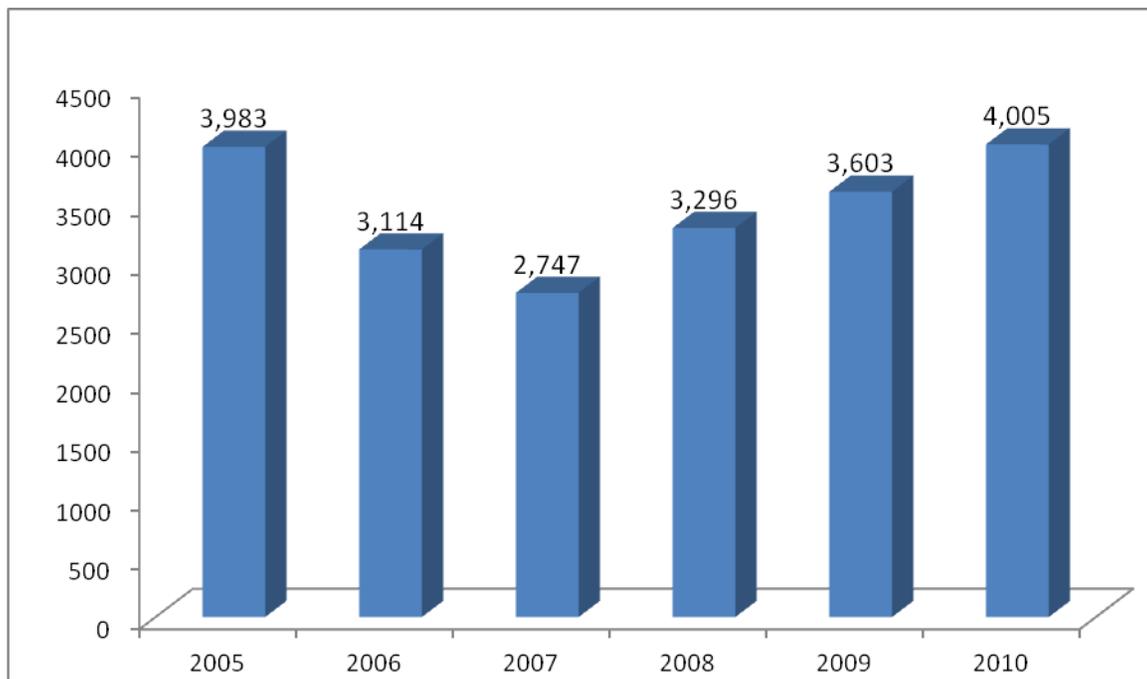
During the period of the Eleventh Five-year Plan, 154 coal exploration projects were conducted, with a total investment of 412.6 million yuan. The newly discovered reserve was 356.3 million tonnes, which increased Chongqing’s coal reserve to 3.25 billion tonnes. The value of the newly discovered coal is 142.5 billion yuan.

Table 4.25 Extraction, Reserve and Reserve Life of Coal in Chongqing during the Eleventh Five-year Plan, 2005-2010

Date	Extraction (10,000 tonnes)	Reserve (10,000 tonnes)	Reserve life (years)
2005	3,983	182,300	46
2006	3,114	181,963	58
2007	2,747	202,562	74
2008	3,296	209,705	64
2009	3,603	194,373	54
2010	4,005	224,933	56

Figure 4.8 Chongqing Coal Extraction, 2005 to 2010

(10,000 tonnes)

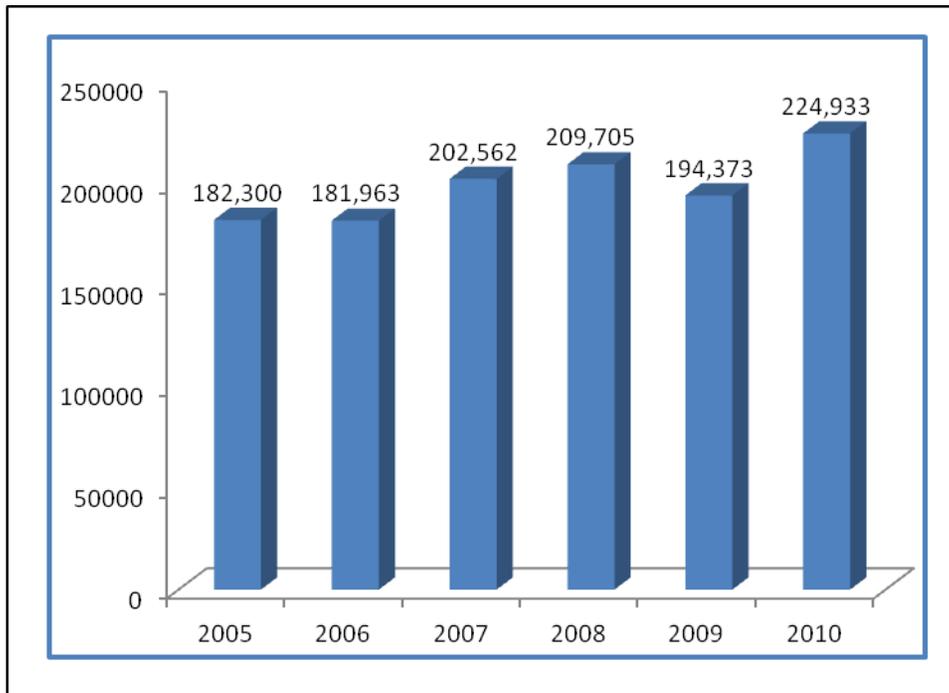


In terms of extraction, the coal extraction volume during the period of the Eleventh Five-year Plan presented a V shape. Before 2007, extraction volume declined gradually; after 2007, it increased gradually. The lowest extraction volume came in 2007, 27.47 million tonnes. The extraction volume in 2010 was over 40 million tonnes, the highest since 2005.

Reserves were relatively stable during the period of the Eleventh Five-year Plan, maintaining a level over 1.8 billion tonnes (see Chart 4.9). The 2006 coal reserve was the lowest at 1.82 billion tonnes, and the 2010 coal reserve was the highest at 2.249 billion tonnes.

Figure 4.9 Chongqing Coal Reserves, 2005 to 2010

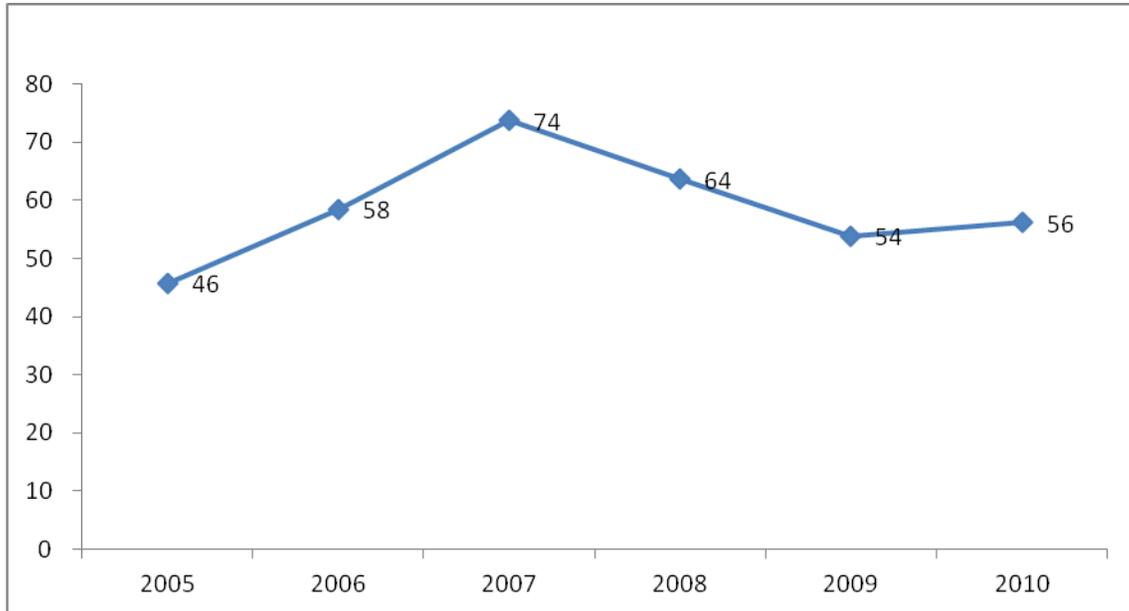
(10,000 tonnes)



In terms of the reserve life for extraction, there is an inverse V-shape during the Eleventh Five-year Plan. Because of the high reserve and low extraction in 2007, coal had the longest reserve life of extraction, 74 years, compared with 46 years in 2005 because of relatively low reserves and high extraction.

Figure 4.10 Chongqing Coal Reserve Life, 2005 to 2010

(Years)



4.4.1.2. Profile of Manganese Reserves in Chongqing

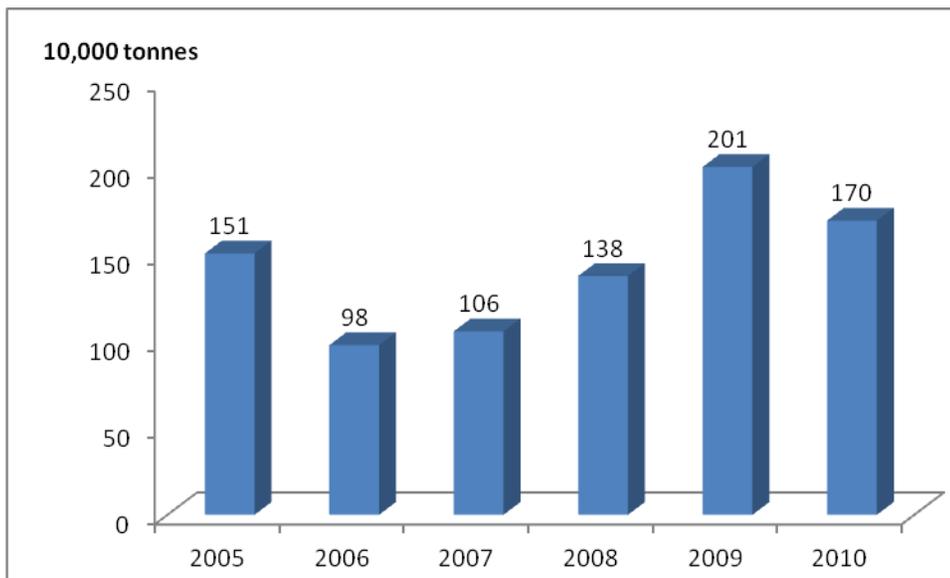
Manganese is a scarce mineral in China, giving Chongqing the advantage of possessing it. The distribution of manganese resources within Chongqing is limited, mainly in Chengkou County, in the northeast, and Xiushan County, in the southeast. After decades of exploration, six manganese deposits have been identified in Chongqing, totalling 47.424 million tonnes. This ranks Chongqing seventh in manganese reserves across China.

The government plans to boost manganese exploration in Chongqing to ensure sustainable development for the south and north manganese areas. During the period of the Eleventh Five-year Plan, manganese exploration in Chengkou and Xiushan was carried out, with a total investment of 11.91 million yuan. The newly discovered reserve had 6.92 million tonnes, valued at nearly 4.1 billion yuan. The results were especially good in the Gaoyanmeng and Xiuqi mining areas of Chengkou County. This further exploration was expected to add 5.2 million tonnes of manganese resources, which would bring new opportunities for developing Chengkou's manganese industry.

Table 4.26 Extraction, Reserve and Reserve Life of Manganese in Chongqing during the Eleventh Five-year Plan, 2005-2010

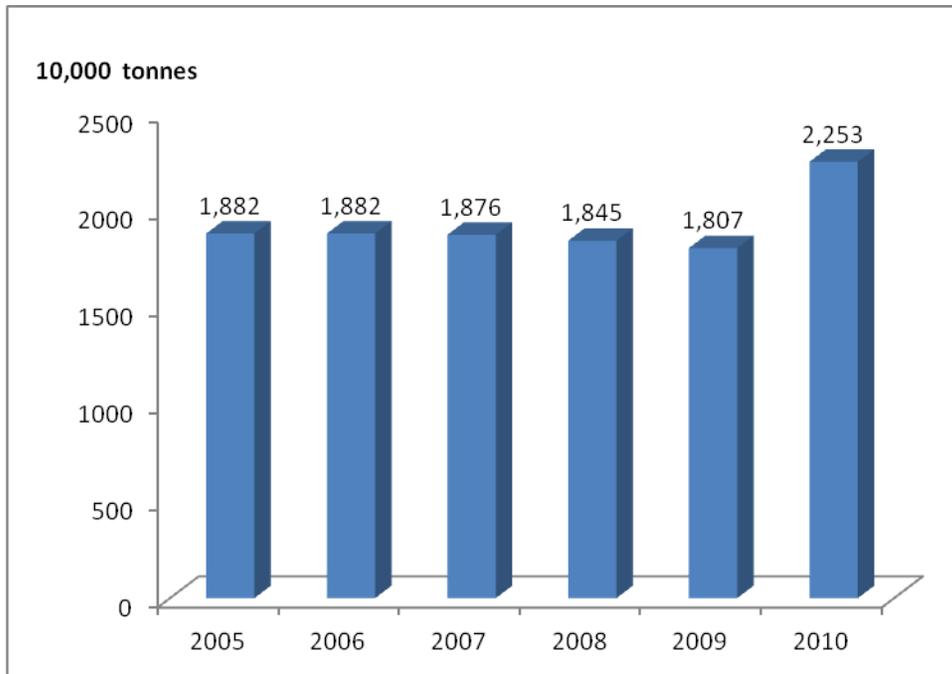
Year	Extraction (10,000 tonnes)	Remaining reserve (10,000 tonnes)	Reserve life (years)
2005	151	1,882	12
2006	98	1,882	19
2007	106	1,876	18
2008	138	1,845	13
2009	201	1,807	9
2010	170	2,253	13

Figure 4.11 Chongqing Manganese Extraction, 2005 to 2010



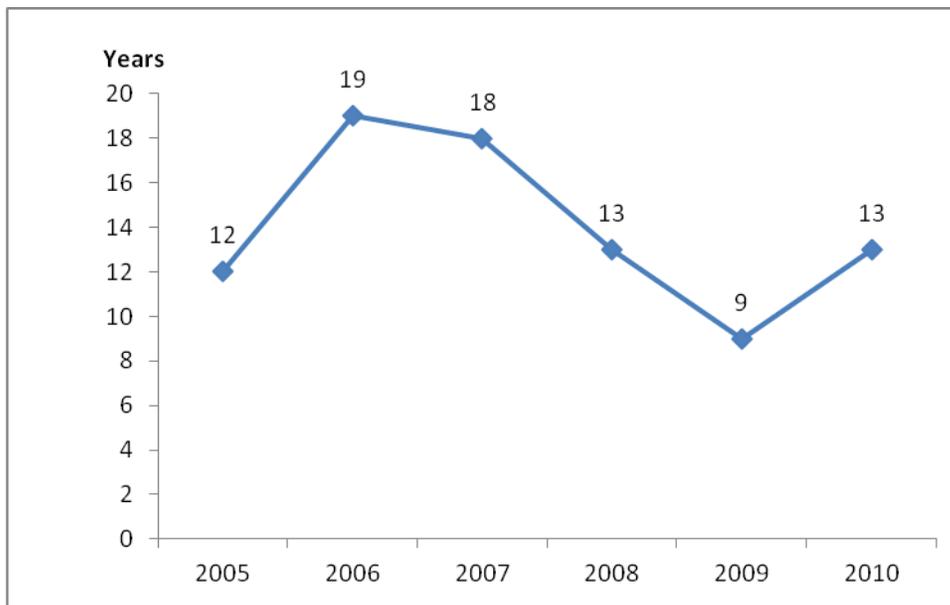
Extraction was relatively erratic during the Eleventh Five-year Plan, from the lowest volume, 980 tonnes in 2006, to the highest, 2.01 million tonnes in 2009.

Figure 4.12 Chongqing Manganese Reserves, 2005 to 2010



Manganese reserves were relatively stable during the Eleventh Five-year Plan, holding steady at more than 18 million tonnes. The lowest reserve was 18.07 million tonnes in 2009; the highest, over 20 million tonnes in 2010.

Figure 4.13 Chongqing Manganese Reserve Life, 2005 to 2010



Manganese’s extraction reserve life showed a very similar pattern to that of coal. Extraction gradually declined, then gradually rose. The highest extraction reserve life was 19 years in 2006 because of the low extraction. The lowest extraction reserve life was 9 years in 2009, when reserves were lowest and extraction highest. The manganese extraction reserve life in all years is fewer than 20 years, almost one-third of the iron extraction reserve life. This shows that manganese is a scarce mineral that needs to be explored further.

Chongqing compiled the 2005 mineral stock accounts in monetary terms for coal and manganese using the appropriation method. The results are presented Table 4.27.

Table 4.27 Mineral Resource Stock Accounts, 2005

Resource	Average Annual Extraction (10,000 tonnes)	Reserve (10,000 tonnes)	Reserve Life of Extraction (Years)	Discount rate (%)	Resource value (10,000 yuan)
Coal	3,983.2	182,300.0	46.0	4.57	623,334.9
Manganese	151.2	1,881.5	12.0	4.57	5,342.9

4.4.2. Chongqing Hybrid Energy Accounts

Like NBS, Chongqing compiled hybrid energy accounts for 2002, 2005 and 2007.

4.4.2.1. Total Energy Consumption

Complete data for Chongqing's total energy consumption in 2002, 2005 and 2007 are presented in Appendix 5.

Total energy consumption for the five energy-transformable sectors in 2002 is:

- coal mining and washing, 119.21 PJ
- extraction of crude petroleum and natural gas, 0.89 PJ
- petroleum processing, coking and nuclear fuel, 52.62 PJ
- electricity, thermal power production and supply, 264.02 PJ
- gas production and supply, 0.73 PJ.

Among the non-energy-transformable sectors, some notable high total energy consumption industries were

- metal smelting and rolling, 137.33 PJ
- chemicals, 108.04 PJ
- non-metallic mineral products, 83.66 PJ
- agriculture, forestry, animal husbandry and fishery, 56.44 PJ.

Total energy consumption in the five energy-transformable sectors in 2005:

- coal mining and washing, 183.13 PJ, a 53.6% increase from 2002 and an average annual growth of 15.4%
- extraction of crude petroleum and natural gas, 3.1 PJ, up 249.3% from 2002, average annual growth, 51.7%
- petroleum processing, coking and nuclear fuel, 89.03 PJ, up 69.2% from 2002, average annual growth, 19.2%
- electricity, thermal power production and supply, 275.01 PJ, up 4.2% from 2002, average annual growth, 1.4%
- gas production and supply, 0.16 PJ, down 78.1% from 2002, average annual decrease, 39.7%.

Among the non-energy-transformable sectors, several high total energy consumption industries in 2005 were

- non-metallic mineral products, 199.38 PJ, up 138.3% from 2002, average annual growth, 33.6%
- chemicals, 137 PJ, up 26.8% from 2002, average annual growth, 8.2%
- metal smelting and rolling, 98.17 PJ, down 28.5% from 2002, average annual decrease, 10.6%
- transport and storage, 93.37 PJ, up 562% from 2002, average annual growth, 87.8%.

Total energy consumption of the five energy-transformable sectors in 2007:

- coal mining and washing, 270.18 PJ, up 47.5% from 2005, average annual growth, 21.5%

- extraction of crude petroleum and natural gas, 5.78 PJ, up 86.4% from 2005, average annual growth, 36.5%
- petroleum processing, coking and nuclear fuel, 103.94 PJ, up 16.8% from 2005, average annual growth, 8.1%
- electricity, thermal power production and supply, 432.49 PJ, up 57.3% from 2005, average annual growth, 25.4%
- gas production and supply, 0.31 PJ, up 96.6% from 2005, average annual growth, 40.2%.

Among the non-energy-transformable sectors, several high total energy consumption industries in 2007:

- non-metallic mineral products, 205.83 PJ, up 3.2% from 2005, an average annual growth, 1.6%
- chemicals, 144.2 PJ, up 5.3% from 2005, average annual growth, 2.6%
- metal smelting and rolling, 123.56 PJ, up 25.9% from 2005, average annual growth, 12.2%
- transport and storage, 121.82 PJ, up 30.5% from 2005, average annual growth, 14.2%.

4.4.2.2. Net Energy Consumption

Like NBS, Chongqing compiled net energy consumption accounts, presented in Table 4.28.

Total net energy consumption for 2002 was 880.75 PJ. Of the five energy-transformable sectors, the total net energy consumption of coal mining and washing was 77.12 PJ; extraction of crude petroleum and natural gas, 0.89 PJ; petroleum processing, coking and nuclear fuel, 15.23 PJ; electricity, thermal power production and supply, 201.92 PJ; and gas production and supply, 0.73 PJ.

The total net energy consumption for 2005 was 1449.47 PJ, up 64.6% from 2002 and an average annual growth of 18.1%. The total net energy consumption for the five energy-transformable industries:

- coal mining and washing, 83.2 PJ, up 7.9% from 2002, average annual growth, 2.6%
- extraction of crude petroleum and natural gas, 3.1 PJ, up 248.3% from 2002, average annual growth, 51.6%
- petroleum processing, coking and nuclear fuel, 28.76 PJ, up 88.8% from 2002, average annual growth, 23.6%
- electricity, thermal power production and supply, 195.65 PJ, down 3.1% from 2002, average annual decrease, 1.0%
- gas production and supply, -0.38 PJ .

Total net energy consumption for 2007 was 1,546.7 PJ, up 6.7% from 2005 and an average annual growth of 3.3%. Total net energy consumption for the five energy-transformable sectors:

- coal mining and washing, 116.13 PJ, up 39.6% from 2005, average annual growth, 18.1%
- extraction of crude petroleum and natural gas, 5.78 PJ, up 86.5% from 2005, average annual growth, 36.5%
- petroleum processing, coking and nuclear fuel, 17.39 PJ, down 39.5% from 2005, average annual decrease, 22.2%
- electricity, thermal power production and supply, 306.89 PJ, up 56.9% from 2005, average annual growth, 25.2%
- gas production and supply, -3.22 PJ.

Table 4.28 Chongqing Net Energy Consumption Accounts, Petajoules, 2002-2007

Industry	2002	2005	2007
Agriculture, forestry, animal husbandry and fishery	56.44	59.38	64.63
Coal mining and washing	77.12	83.20	116.13
Extraction of crude petroleum and natural gas	0.89	3.10	5.78
Metals mining and dressing	3.00	20.10	5.95
Non-metallic minerals and other mining	4.42	7.51	6.00
Food manufacturing and tobacco processing	5.72	13.44	15.22
Textiles	6.62	9.20	10.88
Clothing, leather and feather products	0.36	0.57	0.76
Wood processing and furniture manufacturing	0.76	0.99	1.08
Papermaking, printing and educational and sports goods	4.24	7.12	7.48
Petroleum processing, coking and nuclear fuel	15.23	28.76	17.39
Chemicals	108.04	137.00	144.20
Non-metallic mineral products	83.66	199.38	205.83
Metal smelting and rolling	137.33	98.17	123.56
Fabricated metal products	1.89	3.78	3.68
General, special equipment manufacturing	4.28	17.88	19.10
Transport equipment manufacturing	14.10	28.50	34.36
Electrical machinery and equipment manufacturing	1.75	1.75	2.37
Communications equipment, computers and other electronic equipment manufacturing	1.53	0.21	0.35
Measuring instruments and office machinery manufacturing	0.50	1.11	1.27
Artwork and other manufacturing	3.90	1.53	1.45
Wastes			0.29
Electricity, thermal power production and supply	201.92	195.65	306.89
Gas production and supply	0.73	-0.38 ¹	-3.22
Water production and supply	1.31	1.73	1.70
Construction	11.45	12.76	15.17
Transport and storage	36.64	93.37	121.82
Post	0.60	0.94	0.91
Wholesale and retail trade	5.85	4.67	7.08
Accommodation and catering	2.33	7.86	17.29
Financial intermediation and Insurance	0.54	1.66	1.85
Real estate	0.65	0.37	0.45
Other services	4.26	7.68	13.00
Urban households	38.53	46.80	52.43
Rural households	44.19	353.67	223.55

Total	880.75	1,449.47	1,546.70
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4.4.2.3. Energy Consumption Intensity Analysis

Table 4.29 Energy Consumption Intensity, 2002

Industry	Output (10,000 yuan)	Net energy consumption (petajoules)	Energy consumption / output (megajoules/ yuan)	Direct and indirect consumption intensity (megajoules/ yuan)
Agriculture, forestry, animal husbandry and fishery	4,787,848	56.4	1.2	2.5
Coal mining and washing	401,345	77.1	19.2	21.6
Extraction of crude petroleum and natural gas	59,811	0.9	1.5	2.0
Metals mining and dressing	116,012	3.0	2.6	6.3
Non-metallic minerals and other mining	96,327	4.4	4.6	7.7
Food manufacturing and tobacco processing	1,937,851	5.7	0.3	2.4
Textiles	505,685	6.6	1.3	4.7
Clothing, leather and feather products	166,075	0.4	0.2	1.8
Wood processing and furniture manufacturing	83,887	0.8	0.9	2.9
Papermaking, printing and educational and sports goods	380,214	4.2	1.1	3.0
Petroleum processing, coking and nuclear fuel	73,917	15.2	20.6	23.7
Chemicals	3,174,946	108.0	3.4	7.4
Non-metallic mineral products	1,175,556	83.7	7.1	11.8
Metal smelting and rolling	2,123,719	137.3	6.5	10.9
Fabricated metal products	384,126	1.9	0.5	4.1
General, special equipment manufacturing	2,034,368	4.3	0.2	2.2
Transport equipment manufacturing	9,338,599	14.1	0.2	2.3
Electrical machinery and equipment manufacturing	765,660	1.7	0.2	3.9
Communications equipment, computers and other electronic equipment manufacturing	255,486	1.5	0.6	1.4
Measuring instruments and office machinery manufacturing	478,319	0.5	0.1	2.0
Artwork and other manufacturing	67,336	3.9	5.8	8.4
Wastes	0	0.0	0.0	0.0

Electricity, thermal power production and supply	1,197,357	201.9	16.9	19.7
Gas production and supply	61,712	0.7	1.2	2.9
Water production and supply	141,619	1.3	0.9	3.9
Construction	7,676,000	11.4	0.1	3.4
Transport and storage	1,880,728	36.6	1.9	3.0
Post	73,012	0.6	0.8	1.7
Wholesale and retail trade	4,226,200	5.8	0.1	1.6
Accommodation and catering	848,139	2.3	0.3	2.0
Financial intermediations	1,036,100	0.5	0.1	0.6
Real estate	2,121,500	0.6	0.0	1.9

Table 4.29 shows 2002's energy consumption intensity. That year, the top five industries of the highest direct energy consumption intensity were petroleum processing, coking and nuclear fuel, 20.6 MJ/yuan; coal mining and washing, 19.2 MJ/yuan; electricity, thermal power production and supply, 16.9 MJ/yuan; non-metallic mineral products, 7.1 MJ/yuan; and metal smelting and rolling, 6.5 MJ/yuan.

The top five industries of the highest complete energy consumption intensity were petroleum processing, coking and nuclear fuel, 23.7 MJ/yuan; coal mining and washing, 21.6 MJ/yuan; electricity, thermal power production and supply, 19.7 MJ/yuan; non-metallic mineral products, 11.8 MJ/yuan; and metal smelting and rolling, 10.9 MJ/yuan.

Table 4.30 Chongqing Energy Consumption Intensity, 2005

Industry	Output (10,000 yuan)	Net energy consumption (petajoules)	Energy consumption/ output (megajoules/ yuan)	Direct and indirect consumption intensity (megajoules/ yuan)
Agriculture, forestry, animal husbandry and fishery	6,621,900	59.4	0.9	1.6
Coal mining and washing	1,181,611	83.2	7.0	8.3
Extraction of crude petroleum and natural gas	16,928	3.1	18.3	18.8
Metals mining and dressing	143,728	20.1	14.0	15.6
Non-metallic minerals and other mining	802,832	7.5	0.9	2.7
Food manufacturing and tobacco processing	2,686,089	13.4	0.5	1.9
Textiles	1,710,602	9.2	0.5	2.4
Clothing, leather and feather products	472,669	0.6	0.1	1.3
Wood processing and furniture manufacturing	933,416	1.0	0.1	2.3
Papermaking, printing and educational and sports goods	977,676	7.1	0.7	2.5
Petroleum processing, coking and nuclear fuel	226,387	28.8	12.7	14.3

Chemicals	3,796,339	137.0	3.6	6.1
Non-metallic mineral products	3,007,020	199.4	6.6	9.4
Metal smelting and rolling	1,854,353	98.2	5.3	7.5
Fabricated metal products	941,944	3.8	0.4	2.4
General, special equipment manufacturing	1,961,958	17.9	0.9	2.8
Transport equipment manufacturing	9,220,600	28.5	0.3	2.0
Electrical machinery and equipment manufacturing	1,267,430	1.7	0.1	2.3
Communications equipment, computers and other electronic equipment manufacturing	1,712,041	0.2	0.0	1.3
Measuring instruments and office machinery manufacturing	566,226	1.1	0.2	2.0
Artwork and other manufacturing	546,450	1.5	0.3	2.2
Wastes	0	0.0	0.0	0.0
Electricity, thermal power production and supply	1,822,808	195.7	10.7	12.7
Gas production and supply	205,572	0.2	0.1	1.7
Water production and supply	274,120	1.7	0.6	3.0
Construction	9,471,700	12.8	0.1	3.3
Transport and storage	3,946,000	93.4	2.4	3.3
Post	102,000	0.9	0.9	1.9
Wholesale and retail trade	4,107,900	4.7	0.1	0.6
Accommodation and catering	1,981,700	7.9	0.4	1.8
Financial intermediations	1,450,500	1.7	0.1	0.8
Real estate	1,729,900	0.4	0.0	0.4

Table 4.30 shows 2005 energy consumption intensity. The top five industries of the highest direct energy consumption intensity in 2005 were extraction of crude petroleum and natural gas, 18.3 MJ/yuan; metals mining and dressing, 14.0 MJ/yuan; petroleum processing, coking and nuclear fuel, 12.7 MJ/yuan; electricity, thermal power production and supply, 10.7 MJ/yuan; and coal mining and washing, 7.0 MJ/yuan.

The top five industries of the highest complete energy consumption intensity were extraction of crude petroleum and natural gas, 18.8 MJ/yuan; metals mining and dressing, 15.6 MJ/yuan; petroleum processing, coking and nuclear fuel, 14.3 MJ/yuan; electricity, thermal power production and supply, 12.7 Mj/yuan; and non-metallic mineral products, 9.4 MJ/yuan.

Table 4.31 Chongqing Energy Consumption Intensity, 2007

Industry	Output (10,000 yuan)	Net energy consumption (petajoules)	Energy consumption/ output (megajoules/ yuan)	Direct and indirect consumption intensity (megajoules/ yuan)
Agriculture, forestry, animal husbandry and fishery	7,207,200	64.6	0.9	1.2
Coal mining and washing	1,688,022	116.1	6.9	8.7
Extraction of crude petroleum and natural gas	54,285	5.8	10.7	11.8
Metals mining and dressing	168,655	5.9	3.5	5.3
Non-metallic minerals and other mining	183,296	6.0	3.3	4.9
Food manufacturing and tobacco processing	4,435,214	15.2	0.3	1.1
Textiles	1,300,355	10.9	0.8	2.3
Clothing, leather and feather products	692,207	0.8	0.1	1.0
Wood processing and furniture manufacturing	381,999	1.1	0.3	1.6
Papermaking, printing and educational and sports goods	1,012,652	7.5	0.7	1.9
Petroleum processing, coking and nuclear fuel	287,759	17.4	6.0	7.5
Chemicals	5,631,077	144.2	2.6	4.1
Non-metallic mineral products	2,960,430	205.8	7.0	9.4
Metal smelting and rolling	7,786,055	123.6	1.6	3.1
Fabricated metal products	971,654	3.7	0.4	1.9
General, special equipment manufacturing	3,644,565	19.1	0.5	1.6
Transport equipment manufacturing	20,733,349	34.4	0.2	1.1
Electrical machinery and equipment manufacturing	3,006,250	2.4	0.1	1.4
Communications equipment, computers and other electronic equipment manufacturing	893,885	0.3	0.0	0.5
Measuring instruments and office machinery manufacturing	813,762	1.3	0.2	1.1
Artwork and other manufacturing	94,987	1.5	1.5	2.7
Wastes	152,609	0.3	0.2	1.7
Electricity, thermal power production and supply	3,376,069	306.9	9.1	11.9
Gas production and supply	638,584	0.3	0.1	1.0
Water production and supply	156,956	1.7	1.1	2.6
Construction	13,196,800	15.2	0.1	2.5

Transport and storage	4,912,300	121.8	2.5	3.1
Post	131,800	0.9	0.7	1.4
Wholesale and retail trade	5,366,300	7.1	0.1	0.6
Accommodation and catering	2,698,500	17.3	0.6	1.4
Financial intermediations	1,923,200	1.8	0.1	0.6
Real estate	1,506,100	0.5	0.0	0.2

Table 4.31 shows 2007 energy consumption intensity. That year, the top five industries of the highest direct energy consumption intensity were extraction of crude petroleum and natural gas, 10.7 MJ/yuan; electricity, thermal power production and supply, 9.1 MJ/ yuan; non-metallic mineral products, 7.0 MJ/yuan; coal mining and washing, 6.9 MJ/yuan; and petroleum processing, coking and nuclear fuel, 6.0 MJ/yuan.

The top five industries of the highest complete energy consumption intensity were electricity, thermal power production and supply, 11.9 MJ/yuan; extraction of crude petroleum and natural gas, 11.8MJ/yuan; non-metallic mineral products, 9.4 MJ/yuan; coal mining and washing, 8.7 MJ/yuan; and petroleum processing, coking and nuclear fuel, 7.5 MJ/yuan.

4.4.2.4. Time series of Energy Consumption Intensity

From 2002 to 2007, the major energy consumption industries whose direct energy consumption intensity grew relatively rapidly were extraction of crude petroleum and natural gas; general, special equipment manufacturing; and accommodation and catering. Industries that had relatively rapid decreases for direct energy consumption intensity were communications equipment, computers and other electronic equipment manufacturing, artwork and other manufacturing, and metal smelting and rolling. Almost all industries saw declines in complete energy consumption intensity, except extraction of crude petroleum and natural gas, which saw rapid growth; financial intermediations remained stable. Real estate, communications equipment, computers and other electronic equipment manufacturing, and metal smelting and rolling were among the industries that had the most rapidly declining complete energy consumption intensity.

Table 4.32 Chongqing Time Series of Energy Consumption Intensity, 2002-2007

(index, 2002 = 1)

Industry	Direct			Direct & Indirect		
	2002	2005	2007	2002	2005	2007
Agriculture, forestry, animal husbandry and fishery	1	0.97	1.01	1	0.81	0.64
Coal mining and washing	1	0.6	0.64	1	0.63	0.73
Extraction of crude petroleum and natural gas	1	12.94	9.57	1	9.65	7.75
Metals mining and dressing	1	14.04	3.76	1	6.46	2.33

Non-metallic minerals and other mining	1	0.22	0.77	1	0.37	0.69
Food manufacturing and tobacco processing	1	1.87	1.4	1	0.9	0.56
Textile	1	0.51	0.82	1	0.64	0.63
Clothing, leather and feather products	1	0.65	0.61	1	0.83	0.65
Wood processing and furniture manufacturing	1	0.12	0.35	1	0.84	0.63
Papermaking, printing and educational and sports goods	1	0.65	0.67	1	0.83	0.65
Petroleum processing, coking and nuclear fuel	1	0.91	0.51	1	0.89	0.55
Chemical industry	1	1.15	0.88	1	0.9	0.65
Non-metallic mineral products	1	0.98	1.11	1	0.84	0.91
Metal smelting and rolling	1	1.07	0.37	1	0.9	0.43
Fabricated metal products	1	0.87	0.85	1	0.63	0.51
General, special equipment manufacturing	1	4.72	2.79	1	1.37	0.81
Transport equipment manufacturing	1	1.91	1.03	1	0.8	0.43
Electrical machinery and equipment manufacturing	1	0.7	0.48	1	0.68	0.49
Communications equipment, computers and other electronic equipment manufacturing	1	0.02	0.06	1	0.82	0.28
Measuring instruments and office machinery manufacturing	1	1.85	1.46	1	1	0.55
Artwork and other manufacturing	1	0.06	0.36	1	0.32	0.43
Wastes	1	0.64	0.58	1	0.64	0.65
Electricity, heat power production and supply	1	0.68	0.62	1	0.69	0.7
Gas production and supply	1	0.07	0.05	1	0.62	0.42
Water production and supply	1	0.83	1.51	1	0.94	0.85
Construction	1	1.02	0.94	1	1.08	0.88
Transport and storage	1	1.41	1.32	1	1.28	1.09
Wholesale and retail trade	1	0.85	1.04	1	0.42	0.39
Accommodation and catering	1	1.51	2.6	1	0.93	0.79
Financial intermediations	1	2.38	2.14	1	1.31	1.08
Real estate	1	0.87	1.34	1	0.27	0.18

4.4.2.5. Households' Energy Consumption

Table 4.33a Chongqing Households' Direct Energy Consumption, 2002

Sector	Population (10,000)	Energy consumption (petajoules)	Energy consumption per person (gigajoules)
Urban households	1,123.12	38.53	3.43
Rural households	1,691.71	389.6	23.08

Table 4.33b Chongqing Households' Direct Energy Consumption, 2005

Sector	Population (10,000)	Energy consumption (petajoules)	Energy consumption per person (gigajoules)
Urban households	1,266.50	46.80	3.70
Rural households	1,532.05	353.67	23.09

Table 4.33c Chongqing Households' Direct Energy Consumption, 2007

Sector	Population (10,000)	Energy consumption (petajoules)	Energy consumption per person (gigajoules)
Urban households	1,361.35	52.43	3.85
Rural households	1,454.65	223.55	15.37

Urban households' direct energy consumption totalled 38.53 PJ in 2002 and 46.8 PJ in 2005, a 21.5% increase from 2002 and an average annual growth of 6.7%. Urban households' direct energy consumption in 2007 totalled 52.43 PJ, up 12.0% from 2005 and an average annual growth of 3.9%. Urban households' direct energy consumption per capita totalled 3.43 GJ in

2002 and 3.70 GJ in 2005, a 7.8% increase from 2002 and an average annual growth of 3.5%. Urban households' direct energy consumption per capita in 2007 totalled 3.85 GJ, a 4.2% increase from 2005 and an average annual growth of 1.4%.

With the transfer of rural population to urban areas, rural households direct energy consumption decreased between 2002 and 2007, an average annual decrease of 10.5%; the fluctuation was mainly caused by the variation in the consumption of straw, firewood and biogas.

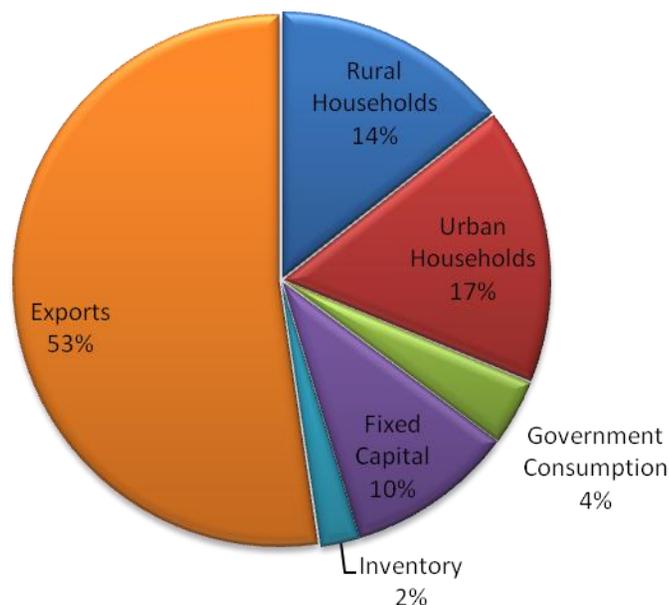
4.4.2.6. Energy Consumption of Final Uses

Table 4.34 Chongqing Energy Consumption, Final Uses, Petajoules, 2002-2007

Final uses	2002	2005	2007
Final uses	655.1	641.7	523.2
Households' consumption	620.3	608.7	490.2
Rural households' consumption	472.0	414.4	271.2
Urban households' consumption	148.3	194.3	219
Government consumption	34.8	33	33
Capital formation	110.2	343.4	345.7
Fixed capital formation	89.6	322.5	332.2
Changes of inventories	20.6	20.9	13.5
Exports	460.8	464.9	672.3
Others			8.9

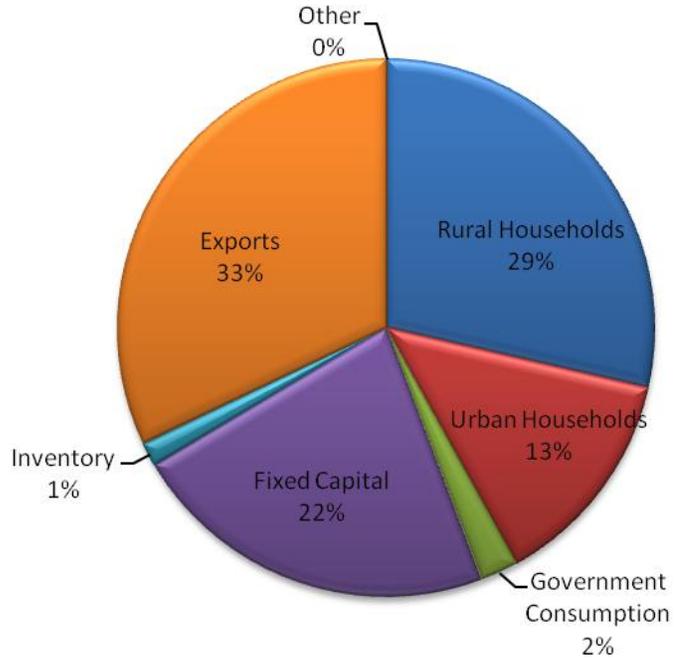
The composition of energy consumption of final uses in 2002 is presented in Figure 4.14.

Figure 4.14 Chongqing Energy Final Use Ratio, 2002



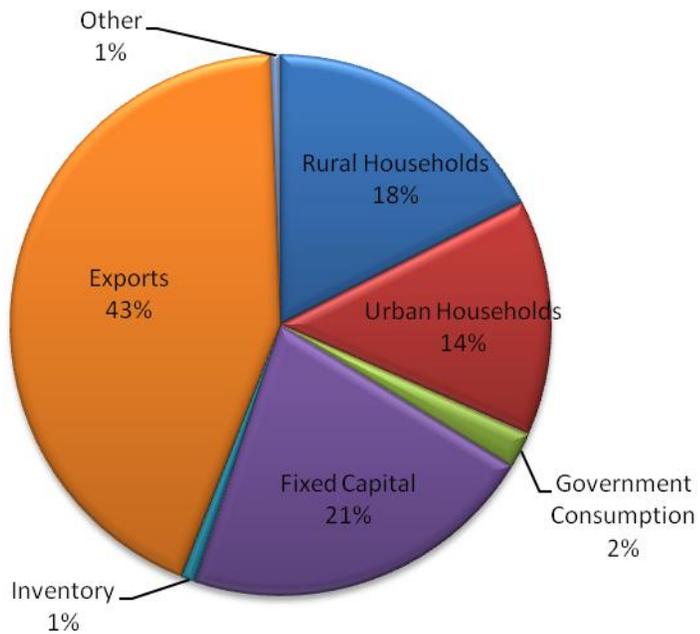
The composition of energy consumption of final uses in 2005 is presented in Figure 4.15.

Figure 4.15 Chongqing Energy Final Use Ratio, 2005



The composition of energy consumption of final uses in 2007 is as follows.

Figure 4.16 Chongqing Energy Final Use Ratio, 2007



Exports accounted for the largest percentage of final energy use, which also had a relatively larger variation from 2002 to 2007. Rural and urban households' consumptions and fixed capital formation also fluctuated over these years. The share of government consumption and changes of inventories were two relatively stable items that stayed at about 2% and 1%, respectively.

4.4.2.7. Energy Consumption Intensity of Final Uses

Table 4.35 Chongqing Energy Consumption, Intensity of Final Uses, 2002-2007

(index, 2002 = 1)

Final uses	2002	2005	2007
Final uses	1.00	0.72	0.51
Households' consumption	1.00	0.62	0.43
Rural households' consumption	1.00	0.90	0.63
Urban households' consumption	1.00	0.64	0.57
Government consumption	1.00	1.01	0.89
Capital formation	1.00	1.28	1.18
Fixed capital formation	1.00	1.40	1.30
Changes of inventories	1.00	0.73	0.53
Exports	1.00	1.02	0.76
Others			

From 2002 to 2007, the only increase in energy consumption intensity is found in the fixed capital formation (18%). The energy consumption intensity for the rest of components of final uses dropped at varying rates.

4.4.3. Chongqing Pollutant Flow Accounts

Table 4.36 Chongqing Main Pollutant Accounts, 2005

Industry	COD (10,000 tonnes)			SO ₂ (10,000 tonnes)		
	Generation	Removal	Emissions	Generation	Removal	Emissions
Agriculture, forestry, animal husbandry and fishery	77.73	13.22	25.35	3.12	0	3.12
Coal mining and washing	0.27	0.02	0.25	1.79	0.64	1.15
Extraction of crude petroleum and natural gas	0.02	0.01	0.01	5.61	5.44	0.16
Metals mining and dressing	0.02	0	0.02	0.11	0	0.11
Non-metallic minerals and other mining	0.29	0.19	0.1	0.14	0	0.14
Food manufacturing	1.93	0.85	1.08	0.9	0.28	0.63
Textiles	0.94	0.73	0.21	0.7	0.27	0.43
Clothing, leather and feather products	0	0	0	0.01	0	0.01
Wood processing and furniture manufacturing	0	0	0	0.02	0	0.02

Papermaking, educational and sports goods	1.18	0.34	0.85	0.23	0	0.23
Electricity, steam and hot water production and supply	2.03	0.83	1.19	60.4	24.7	35.69
Petroleum processing and coking	0.04	0.03	0.01	0.57	0.32	0.26
Gas production and supply	0	0	0	0	0	0
Chemicals	5.78	3.3	2.48	7.68	2.1	5.58
Construction materials and other non-metallic mineral products	0.73	0.21	0.53	17.33	4.55	12.78
Metal smelting and rolling	0.34	0.02	0.32	0.22	0.04	0.18
Metallic products	0.08	0.02	0.06	0.03	0	0.03
Machinery	0.47	0.2	0.27	0.86	0.08	0.78
Transport equipment manufacturing	1.51	0.21	1.3	0.2	0.06	0.15
Electrical machinery and equipment manufacturing	0.06	0	0.05	0	0	0
Communications equipment, computers and other electronic equipment manufacturing	0.01	0	0	0.02	0	0.02
Measuring instruments and office Machinery manufacturing	0.01	0	0.01	0	0	0
Tap water production and supply	0.14	0.02	0.12	0	0	0
Other industries	3.56	0.53	3.03	11.5	1.58	9.93
Construction				0.3	0	0.3
Tertiary	5.04	1.52	3.52	2.68	0	2.68
Transport and storage				2.6	0	2.6
Post				0.01	0	0.01
Wholesale and retail trade				0	0	0
Accommodation and catering				0.06	0	0.06
Finance and insurance				0	0	0
Real estate				0	0	0
Other services				0.01	0	0.01
Urban households	16.49	4.98	11.51	0.02	0	0.02
Rural households	22.87	21.04	1.83	2.2	0	2.2

Table 4.36 shows that industrial pollutant discharge is much higher than households' pollutant discharges. In 2005, production-based COD discharge was 400,000.76 tonnes, accounting for more than 75% of the total discharge, and was 274,000.2 tonnes more than households' discharges. Production-based SO₂ was 743,000.8 tonnes and accounted for 97.1% of the total discharge; household emissions were only 22,000.2 tonnes.

Primary industry is the main pollution source for bodies of water. In 2005, COD discharge was at its highest volume, 253,000.5 tonnes, and accounted for 46.9% of the total COD discharge. The

second-largest pollution source is secondary industry, with a discharge of 118,000.9 thousand tonnes, accounting for 22.0% of the total COD discharge. The discharge of tertiary industry and urban households was 150,000.3 thousands tonnes, accounting for 27.8%.

By industry, industrial and other manufacturing had the greatest COD discharge at 30,000.3 tonnes. It was followed by chemicals, 24,000.8 tonnes, and transport equipment manufacturing, 13,000 tonnes. The total discharge of these three industries accounted for 57.3% of total industrial discharge.

Industrial pollution is the main source of air pollution. In 2005, SO₂ emissions were 682,000.8 tonnes and accounted for nearly 90% of the total SO₂ emissions. For SO₂ emissions, electricity, steam and hot water production and supply had the highest discharge level, 356,000.9 tonnes, and accounted for 52.3% of total industrial emissions. Following were non-metallic mineral products, with 127,000.8 tonnes, accounting for 18.7% of total industrial emissions, and artwork and other manufacturing, 99,000.3 tonnes, accounting for 14.5% of total industrial emissions. These three industries accounted for 85.5% of the total industrial SO₂ discharge and 76.2% of the total SO₂ discharge of Chongqing.

Discharge intensity analysis can be applied to pollutant discharge. The results are as follows.

In terms of COD discharge per value-added unit, the primary industry has the highest volume. Its discharge amounted to 0.055 tonnes/10,000 yuan and was followed by the secondary industry at 0.009 tonnes/10,000 yuan and the tertiary industry at 0.003 tonnes/10,000 yuan.

For industrial sectors, the top industries for discharge per value-added unit were artwork and other manufacturing (0.182 tonnes/10,000 yuan); papermaking, printing and educational and sports goods (0.054 tonnes/10,000 yuan); chemicals (0.024 tonnes/10,000 yuan); tap water production and supply (0.017 tonnes/10,000 yuan); electricity and thermal power production and supply (0.015 tonnes/10,000 yuan) and food manufacturing and tobacco processing (0.013 tonnes/10,000 yuan).

In terms of SO₂ emissions per value-added unit, the secondary industry has the highest volume. Its discharge amounted to 0.054 tonnes/10,000 yuan and was followed by the primary industry at 0.007 tonnes/10,000 yuan and the tertiary industry at 0.002 tonnes/10,000 yuan.

For industrial sectors, the top industries for discharge per value-added unit were artwork and other manufacturing, 0.597 tonnes/10,000 yuan; electricity and thermal power production and supply, 0.454 tonnes/10,000 yuan; non-metallic mineral products, 0.196 tonnes/10,000 yuan; and extraction of crude petroleum and natural gas, 0.118 tonnes/10,000 yuan.

Table 4.37 Chongqing COD and SO₂ Emissions per Unit, Value-added by Industry, 2005

Industry	COD emissions (10,000 tonnes)	SO ₂ emissions (10,000 tonnes)	Value-added (10,000 yuan)	COD/GDP (tonne/10,000 yuan)	SO ₂ /GDP (tonne/10,000 yuan)
Agriculture, forestry, animal husbandry and fishery	25.35	3.12	4,634,000	0.055	0.007
Coal mining and washing	0.25	1.15	673,518	0.004	0.017

Extraction of crude petroleum and natural gas	0.01	0.16	13,543	0.007	0.118
Metals mining and dressing	0.02	0.11	55,448	0.004	0.020
Non-metallic minerals and other mining	0.1	0.14	280,991	0.004	0.005
Food manufacturing and tobacco processing	1.08	0.63	832,688	0.013	0.008
Textiles	0.21	0.43	312,613	0.007	0.014
Clothing, leather and feather products	0	0.01	70,044	0.000	0.001
Wood processing and furniture manufacturing	0	0.02	147,463	0.000	0.001
Papermaking, printing and educational and sports goods	0.85	0.23	156,624	0.054	0.015
Petroleum processing, coking and nuclear fuel	0.01	0.26	41,281	0.002	0.063
Chemicals	2.48	5.58	1,044,494	0.024	0.053
Non-metallic mineral products	0.53	12.78	651,841	0.008	0.196
Metal smelting and rolling	0.32	0.18	646,456	0.005	0.003
Fabricated metal products	0.06	0.03	212,379	0.003	0.001
General, special equipment manufacturing	0.27	0.78	561,674	0.005	0.014
Transport equipment manufacturing	1.3	0.15	2,623,839	0.005	0.001
Electrical machinery and equipment manufacturing	0.05	0	287,034	0.002	0.000
Communications equipment, computers and other electronic equipment manufacturing	0	0.02	396,457	0.000	0.001
Measuring instruments and office machinery manufacturing	0.01	0	137,931	0.001	0.000
Artwork and other manufacturing	3.03	9.93	166,282	0.182	0.597
Wastes	0	0	0	0	0
Electricity, thermal power production and supply	1.19	35.69	785,967	0.015	0.454
Gas production and supply	0	0	63,951	0.000	0.000

Water production and supply	0.12	0	71,182	0.017	0.000
Construction	0	0.3	2,357,700	0.000	0.001
Tertiary	3.52	2.68	13,479,700	0.003	0.002
Transport and storage		2.6	2,145,000		0.012
Post		0.01	44,700		0.002
Wholesale and retail trade		0	2,776,800		0.000
Accommodation and catering		0.06	665,600		0.001
Financial intermediations		0	929,800		0.000
Real estate		0	1,438,800		0.000
Other services		0.01	5,479,000		0.000
Urban households	11.51	0.02			
Rural households	1.83	2.2			
Total	54.1	76.6			

Table 4.38 Chongqing Emission per Unit Output by Industry, Tonnes per 10,000 Yuan, 2005

Industry	SO ₂	COD
Agriculture, forestry, animal husbandry and fishery	0.00853	0.046265
Coal mining and washing	0.01739	0.00427
Extraction of crude petroleum and natural gas	0.09854	0.006733
Metals mining and dressing	0.01515	0.00304
Non-metallic minerals and other mining	0.01287	0.003603
Food manufacturing and tobacco processing	0.01149	0.018734
Textiles	0.01382	0.025805
Clothing, leather and feather products	0.00674	0.007931
Wood processing and furniture manufacturing	0.01015	0.002738
Papermaking, printing and educational and sports goods	0.01280	0.016563
Petroleum processing, coking and nuclear fuel	0.01687	0.001006
Chemicals	0.03085	0.011417
Non-metallic mineral products	0.05817	0.004593
Metal smelting and rolling	0.01448	0.002956
Fabricated metal products	0.00787	0.002494
General, special equipment manufacturing	0.01835	0.004019
Transport equipment manufacturing	0.00889	0.004031
Electrical machinery and equipment manufacturing	0.00713	0.002377
Communications equipment, computers and other electronic equipment manufacturing	0.00746	0.002475
Measuring instruments and office machinery manufacturing	0.00901	0.002625
Artwork and other manufacturing	0.20836	0.067498
Wastes	0.00000	0

Electricity, thermal power production and supply	0.20475	0.007901
Gas production and supply	0.00999	0.00204
Water production and supply	0.03346	0.007242
Construction	0.01731	
Transport and storage	0.01082	
Post	0.00742	
Wholesale and retail trade	0.00536	
Accommodation and catering	0.01231	
Financial intermediations	0.00493	
Real estate	0.00257	
Other services	0.00654	

Pollutant emission analysis from the perspective of final demand is presented in the following tables.

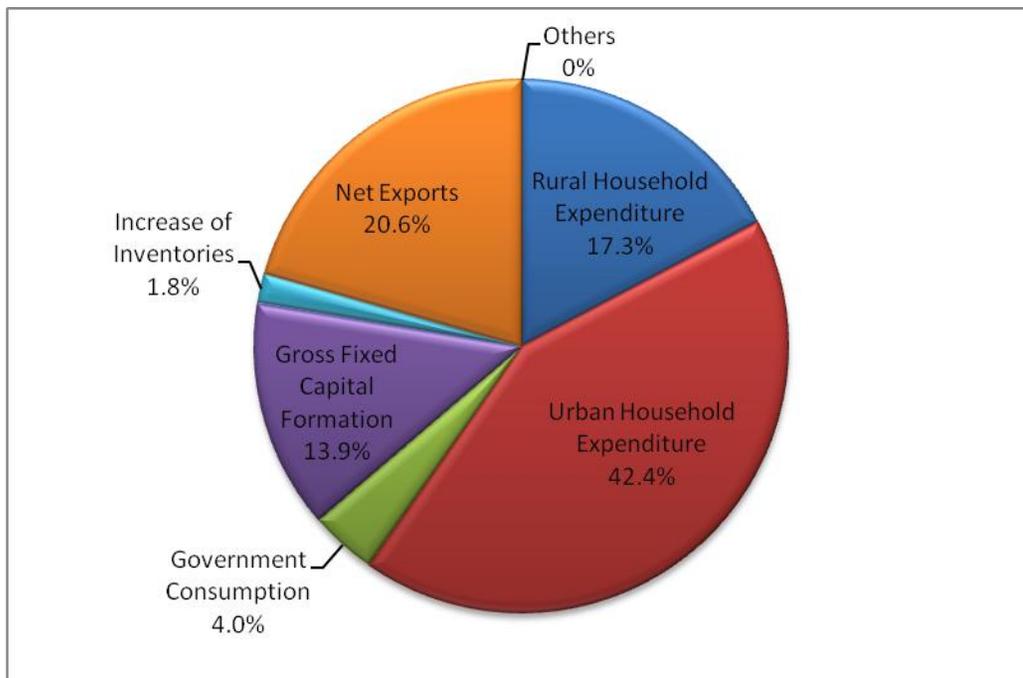
Table 4.39 Chongqing Households' COD and SO₂ Emissions, 2005

Households	Residents (10,000)	COD emissions (10,000 tonnes)	SO ₂ emissions (10,000 tonnes)	COD emissions per capita (kg/person)	SO ₂ emissions per capita (kg/person)
Urban	1,265.95	11.51	0.02	90.9	0.2
Rural	1,532.05	1.83	2.2	11.9	14.4

Table 4.40 Chongqing Pollutant Emission of Final Uses, 10,000 Tonnes, 2005

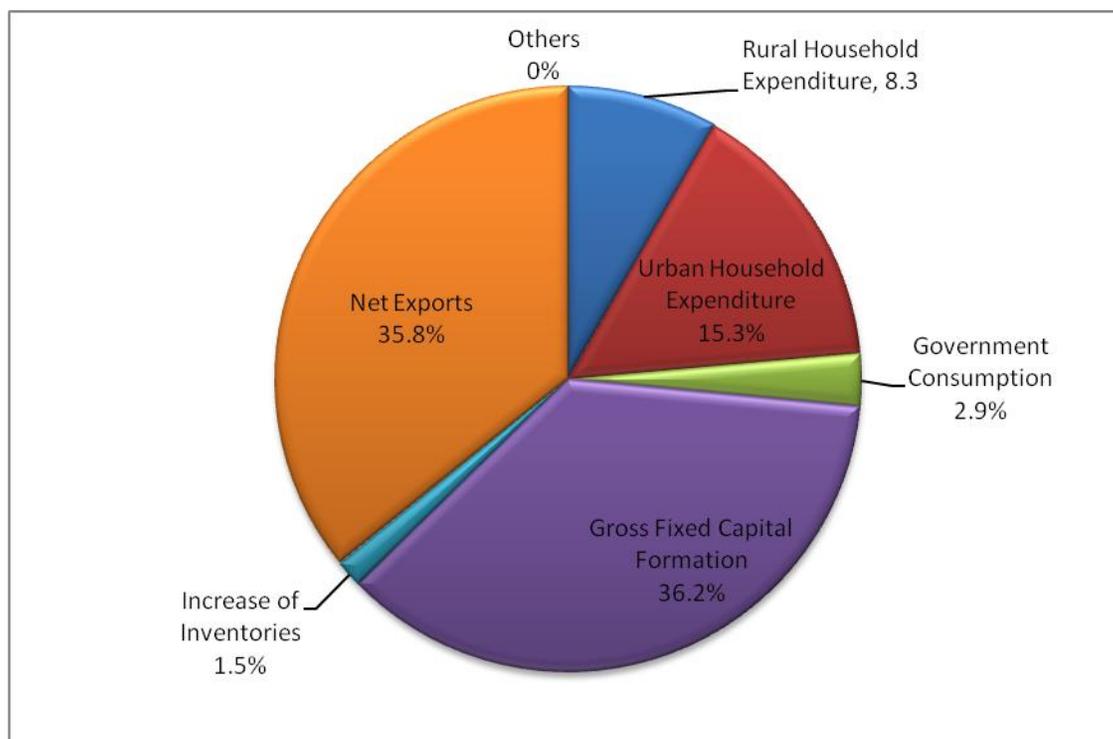
	SO ₂	COD
Final consumption	20.24	34.45
Household consumption	18.05	32.29
Rural household consumption	6.33	9.35
Urban household consumption	11.72	22.94
Government consumption	2.18	2.16
Capital formation	28.86	8.49
Fixed capital formation	27.73	7.50
Changes of inventory	1.13	0.98
Exports	27.50	11.16
Others	0.00	0.00

Figure 4.17 Composition of COD Discharges by Final Use, Chongqing, 2005



In terms of final uses, Figure 4.17 shows urban households' consumption-related COD discharges accounted for the largest percentage, 42.4%. Urban households were followed by exports at 20.6%. Government consumption-related and changes of inventory-related COD discharges were relatively small and accounted for 4.0% and 1.8%, respectively.

Figure 4.18 Composition of SO₂ Discharges by Final Use, Chongqing, 2005



Fixed capital formation-related emissions had the largest SO₂ emissions, accounting for 36.2%. Exports-related emissions were also relatively high, 35.8%. Like COD discharge levels, government consumption-related (2.9%) and changes of inventory-related COD discharges (1.5%) were relatively small.

4.4.4. Mineral and Energy Resource Stock Accounts of Xinjiang

Xinjiang has a vast territory of 1.66 million square kilometres with 49 sedimentary basins of different sizes. There are more than 30 large sedimentary basins with areas totalling about 900,000 square kilometres and accounting for 56% of Xinjiang's total area and 20% of China's on-shore sedimentary areas. The total area of Tarim Basin, Junggar Basin and Turpan-Hami Basin is 738,000 square kilometres, accounting for 82.9% of Xinjiang's sedimentary basins areas. They are Xinjiang's main oil-bearing basins.

4.4.4.1. Mineral and Energy Resources Stock Accounts of Xinjiang

The monetary estimates of Xinjiang's selected minerals in 2005 are presented in the following tables.

Table 4.41 Xinjiang Mineral and Energy Resources Stock Accounts, 2005

Mineral	Unit of measure	Reserve	Mineral resource value (10,000 yuan)		
			Average moving year of discount rate		
			3 years	4 years	5 years
Crude	10,000	41,378	4,245,137	4,097,652	4,289,229

petroleum	tonnes				
Natural gas	100 million m ³	6,024	539,665	500,612	551,911
Copper	10,000 tonnes	218	18165	17,358	18,409

4.4.4.2. Time Series of Petroleum Reserves and Extraction in Xinjiang

Table 4.42 shows that the available extraction years of crude petroleum are almost constant.

Table 4.42 Xinjiang Reserves and Extraction Year of Crude Petroleum, 2006 to 2010

Date	Extraction (10,000 tonnes)	Reserve (10,000 tonnes)	Reserve life (years)
2006	2,475	38,549	16
2007	2,604	38,238	15
2008	2,715	40,246	15
2009	2,513	41,673	17
2010	2,558	45,288	18

Figure 4.19 Xinjiang Petroleum Extraction, 2006 to 2010

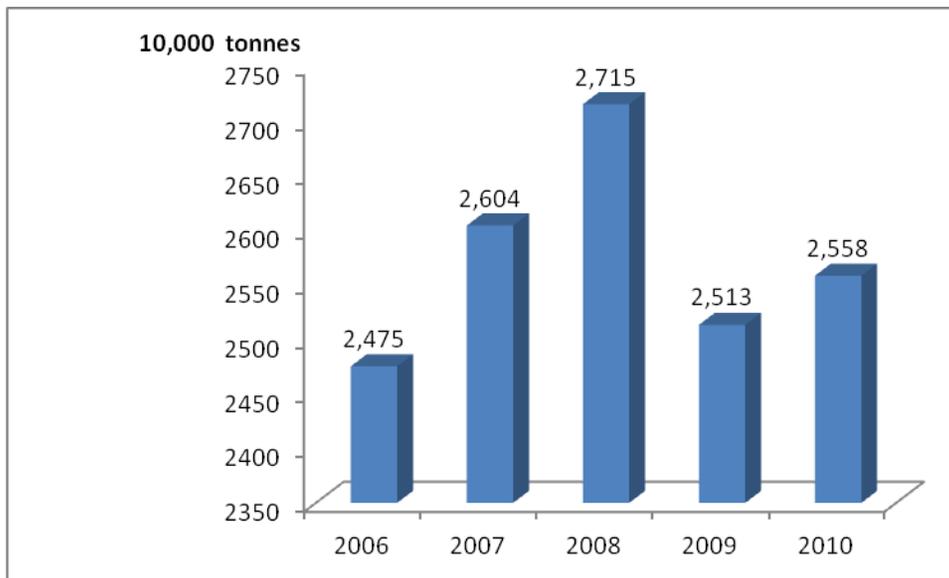


Figure 4.19 shows that oil extraction in Xinjiang follows an *N* pattern. Extraction before 2008 increased gradually, while extraction in 2009 (25.13 million tonnes) fell 27.15 million tonnes from 2008, then starts to rebound in 2010.

Figure 4.20 Xinjiang Conditions of Petroleum Reserves, 2006 to 2010

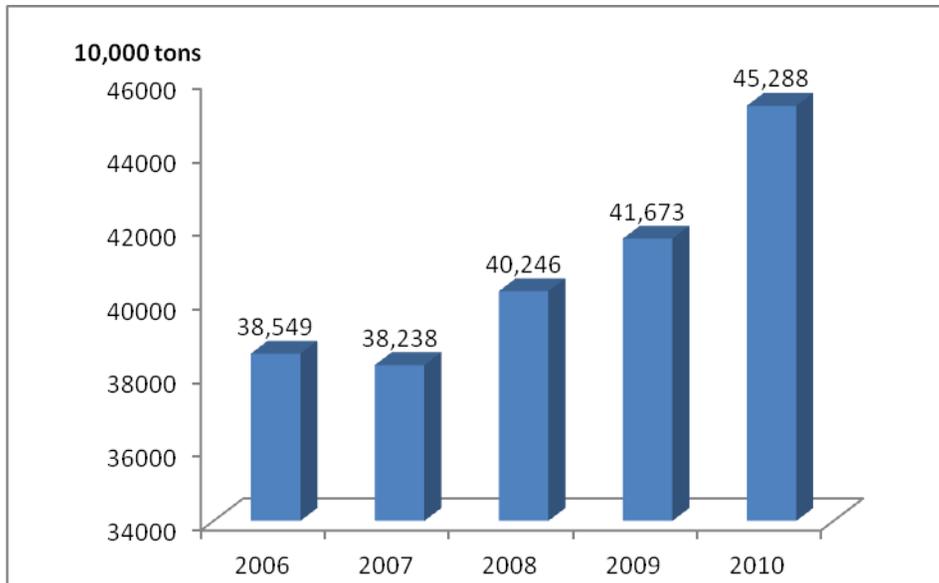


Figure 4.20 shows that Xinjiang's petroleum reserve saw an upward trend. The reserve was lowest in 2007, 382.38 million tonnes.

4.4.4.3. Reserves and Extraction of Natural Gas in Xinjiang

Data on the reserve and extraction year of Xinjiang's natural gas from 2006 to 2010 are presented in Table 4.43.

Table 4.43 Xinjiang Reserves and Extraction Year of Natural Gas, 2006 to 2010

Year	Extraction (100 million m ³)	Reserves (100 million m ³)	Reserve life (years)
2006	164.20	6,152.67	37
2007	210.33	6,328.11	30
2008	235.89	7,192.89	30
2009	245.38	7,975.50	33
2010	249.91	8,232.58	33

From 2006 to 2010, the extraction year is relatively stable because the extraction amount is almost equal to the newly proven amount. Lower extraction in 2006 explains the 37-year reserve life.

Figure 4.21 Xinjiang Natural Gas Extraction, 2006 to 2010

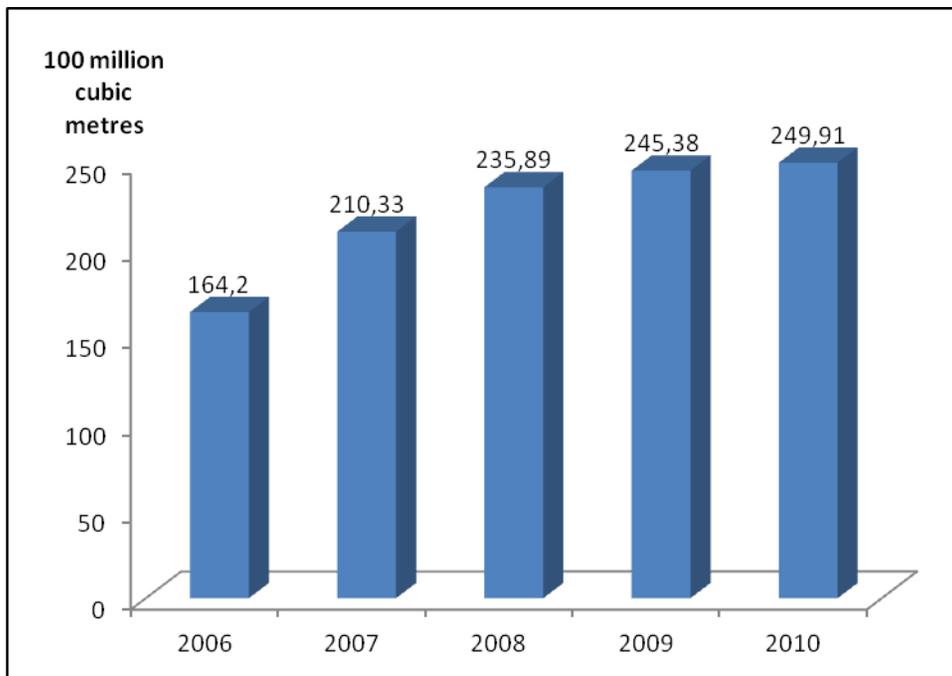
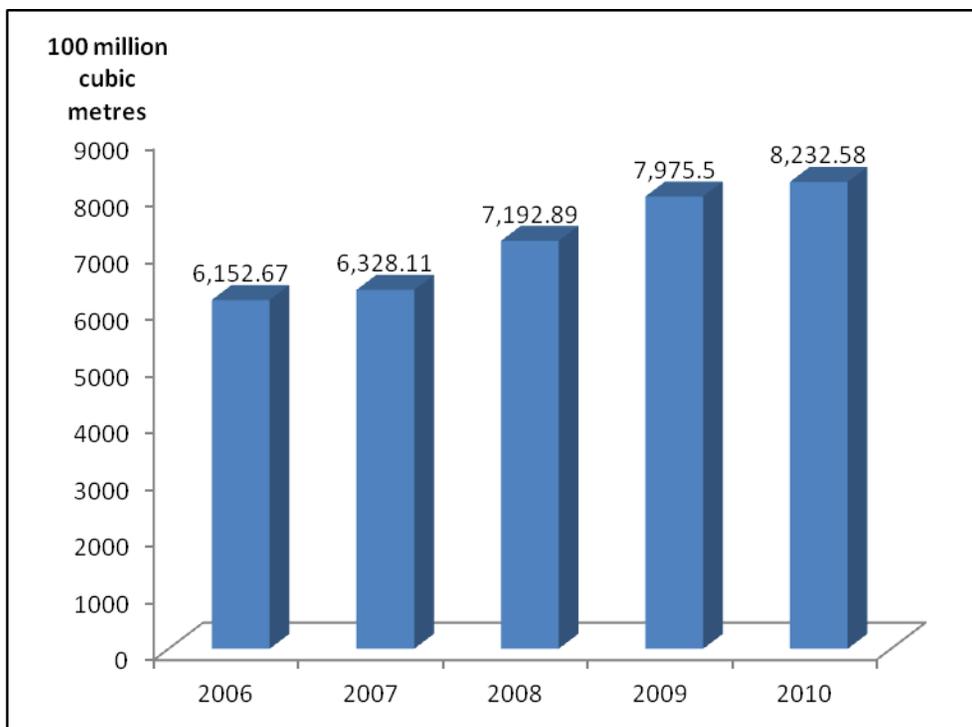


Figure 4.21 shows that, from 2006 to 2008, natural gas extraction saw an upward trend. From 2009 to 2010, the extraction amount began to stabilize.

Figure 4.22 Natural Gas Reserves in Xinjiang from 2006 to 2010



Xinjiang’s natural gas reserves from 2006 to 2010 were relatively stable and showed a steadily rising trend.

4.4.4.4. Reserves and Extraction of Copper in Xinjiang

Table 4.44 Xinjiang Reserve and Extraction Year of Copper, 2006 to 2010

Year	Extraction (10,000 tonnes)	Reserve (10,000 tonnes)	Reserve life (years)
2006	6	224	35
2007	12	244	21
2008	6	247	40
2009	8	247	29
2010	12	247	20

China’s copper resources are less abundant, with a big gap between production and demand. Recently, China’s copper production had a shrinking trend. Copper consumption grows rapidly, which widens the gap between supply and demand. Hama, Altay and Ili-Bo are the top three regions ranked by proven copper reserves.

From 2006 to 2010, copper extraction was relatively intensive; 2007’s output was double that of 2006, but in 2008 extraction returned to its low level of 60,000 tonnes. After 2008, extraction increased gradually, but has not changed in the last three years. Therefore, the available years of copper reserves have been declining. Without new discoveries, Xinjiang would have no copper to extract in 20 years.

5. Conclusion and Future Activities

The China–Canada SIMP II Environmental Accounting Project was successfully completed in six years with efforts from Canadian experts, with their meticulous guidance and help, and Chinese participants, who are always ready to learn.

Active and efficient communication and co-ordination between China and Canada during the project guarantees a smooth implementation. Because of the two countries' many differences (e.g., statistical systems and data sources), extensive communication was needed while determining which accounts to compile and which methods to use. Implementing the China–Canada SIMP II Environmental Accounting Project also required co-operation and support from China's Ministry of Land and Resources; Ministry of Environmental Protection; several departments of the National Bureau of Statistics (NBS) including the Department of Energy Statistics, the Department of Social Science and Technology Statistics, the Department of Industry Statistics and the Department of Investment Statistics; as well as two pilot regions. Throughout the project, NBS and StatCan worked together to ensure the coordination and general progress of the project, and continuous problem-solving.

5.1. Outcomes

The outcomes of this project are a national environmental accounting framework, a strategic plan for China's resources and the framework, an assessment of source data available, and a compilation of pilot accounts.

1- A national environmental accounting framework—China's Resources and Environmental Accounting System Framework—has been developed, in keeping with the concepts of natural capital and the SEEA 2012 handbook.

2- The Strategic Plan for China's Resources and Environmental Accounting System Framework has been developed, a joint effort composed of multiple rounds of discussions and revisions. These discussions identified key roles for the NBS, the Ministry of Environmental Protection (MEP), the Ministry of Land and Resources (MLR) and other government agencies implementing this new system (see Appendix 6).

3- A data assessment for source data was completed. The Template of Metadatabase for China was developed based on Statistics Canada's template for completing or updating the Integrated Metadatabase (IMDB). Based on the Chinese template, staff from the NBS, the MEP and the MLR jointly discussed data availability, quality and gaps in corresponding departmental environmental accounting. Chinese experts have assessed project-related data, such as energy data, mineral data, financial statement indicators and environmental statistics, and prepared the data assessment reports.

4- The NBS collaborated with the MEP, the MLR and other relevant government agencies to compile the following accounts:

- mineral and energy resource stock accounts, including those for coal, oil, natural gas, iron, copper and aluminum, in both physical and monetary terms;

- hybrid energy accounts, which are based on the existing energy statistics and energy flow accounts for oil, coal and natural gas (i.e., hybrid energy accounts compatible with the input–output supply and use table);
- pollutant emissions accounts of SO₂ and COD in physical terms.

Chongqing and Xinjiang were the two regions chosen for the pilot survey. Both regions have compiled their stock and flow accounts.

5.2. Experience Gained

Statistics Canada’s advanced experience and best practices have been crucial to the project’s smooth implementation. Through many years of developing environmental statistics and accounts, Statistics Canada has accumulated a rich experience and played a leading role in the world, which has benefitted China who intends to establish the same types of statistics and accounts. During the China–Canada SIMP II Environmental Accounting Project, the NBS has clarified its objectives, tasks and concrete implementation steps by conscientiously learning from Canada’s successful cases and outcomes and by carefully listening to the opinions and recommendations of Canadian experts.

Chinese environmental accounting should be established based on China’s actual conditions. When Statistics Canada conducted its environmental statistics and accounting, it took the basic principles and methods described in the United Nations’ System of Integrated Environmental and Economic Accounts (SEEA) as its framework and adapted it to the Canadian situation. Therefore, Canada selected environmental accounting areas based on their relevance to the interests and concerns of the government and the public, socioeconomic development, as well as data availability and operational feasibility to provide useful information for government decision-making. NBS learned from StatCan by considering both theory applicability and practice operability in selecting statistical and accounting indicators. While implementing the project, the data evaluation template, required accounts and compilation methods were developed, selected and agreed to by both sides, with the help of Canadian experts. As a result, China’s environmental accounts are not only in line with international standards but also properly address China’s situation.

The smooth implementation of the project is the result of a feasible project plan. At the start, China and Canada together formulated a strategic plan of China’s Resources and Environmental Accounting System Framework. The plan defines the project’s objectives and main orientation, including the concepts, methods and information sources that the system is being built on. It also outlines project priorities and timelines, identifies the partners and their level of involvement, and establishes the work plan—including the overall project schedule.

Scientific division of labour is a key element for the project’s success. The SIMP II Environmental Accounting Project has a wide range of content, including both flow and stock accounting. Some of the source data come from statistical bureaus and some from other government agencies such as the Ministry of Land and Resources and the Ministry of Environmental Protection. Relevant staff participated in the discussions and determined concepts, framework and compilation methods. During the accounts compilation stage, responsible people were designated to improve efficiency by means of clear job division.

5.3. Difficulties and Challenges

The greatest difficulty in conducting environmental accounting is incomplete source data. For example, while the appropriation method was used for evaluating the mineral resources, detailed information such as fees for exploration rights and mining rights by mineral were required: these are not available in existing statistics, which show only a total. Therefore, the detailed information required has to be derived by splitting the total based on other relevant indicators. In addition, some coefficients, such as some in pollutant flow accounts, were also difficult to obtain. They have to be determined based on past research outcomes, which was not only difficult but also lowered the accounts' quality.

There are two types of stock accounts: physical and monetary accounts. Some environmental asset values can be difficult to obtain since, in some cases, there are no market transactions—and therefore no market price data available; in which cases environmental accounts are reported in physical measures only. However, during the SIMP II Environmental Accounting Project, resources that were chosen did have market prices, and two valuation methods were applied: the appropriation method and net present value method. Appropriation is relatively simple but less accurate; net present value provides more reliable, realistic results, but requires more source data and is more difficult to operate. Source data must be further evaluated for each method and the advantages and disadvantages of each method must be further assessed to determine the applicable method for China.

The SIMP II Environmental Accounting Project produced three sets of hybrid flow accounts: energy, SO₂ emissions and COD emissions. The compilation techniques have been well developed, and the source data are relatively good. Therefore, this type of work can be continued in the future.

5.4. Future Activities

Future environmental accounting activities at the NBS include evaluating the possibility of adding annual data from 2005 to 2010 for the stock accounts, data from 2010 for the hybrid energy account and data from 2007 to 2010 for the pollutant accounts. These activities would enable time series analysis—a valuable tool in meeting the policy goals of environmental accounting. The Strategic Plan (appendix 6) lists other targets for future environmental accounting in China.

5.5. Conclusion

Resources and environmental accounting is a new area that still faces difficult technical issues. Since the SEEA was first published in 1993 by the United Nations, several countries have conducted useful exploration and practice in this field. The SEEA has been continuously revised by experts from the United Nations and other international organizations to incorporate new progresses in both theory and practice. The latest version, the SEEA 2012, is now a U. N. statistical standard.

China's resources and environmental accounting practice has been developing for more than 10 years. It has explored several areas including energy accounts compilation, pollutant emissions accounting and water accounts compilation. Implementing the SIMP II Environmental Accounts Project has further expanded the environmental accounting practice to include compiling energy stock accounts, hybrid energy accounts and major pollutant accounts, which not only develop

new accounting areas but also provide valuable references for accounting in other areas. Smooth implementation of the SIMP II Environmental Accounting Project will certainly be a step forward for China's resources and environmental accounting.

Appendix 1: CIMDB Template

Part I: Survey Overview

In terms of CIMDB in Environmental Statistics Project, metadata refer to data collected from this survey, other surveys, administrative records or a combination of the three.

1. Survey Status (choose one status from the following options)

- In process
- On trial
- Termination
- Termination, combined with another survey
- Termination, split into two or more new surveys
- Transfer to external sectors

2. Survey Objectives (no more than 500 words)

In 500 words or fewer, briefly state the objectives of this survey. The objectives will help users quickly determine whether they are interested in this survey.

3. Survey Description

In 500 words or fewer, illustrate the survey's relevancy and create links for a detailed explanation.

This section will provide a brief introduction to the survey, including survey goals and tasks, research topics, data users and corresponding applications.

Part II: Survey Time Frame

This section provides only time arrangement related to the survey; no release schedule is involved. Data dissemination is discussed in Part III.

1. Frequency

State whether the survey is monthly, annually, biennially, interim, one-time, etc.

2. Start Time

Specify the first year covered by the survey. This year might be different from the first year of the existing time series.

3. End Time

If necessary, specify the last year covered by the survey.

4. Reference Period (Reporting Period)

The time span or time point of a survey (e.g., quantity of pollutant discharge of enterprises from January 1 to December 31, mineral reserves of December 31, 2005).

5. Data Reporting Schedule

The time of data collection (e.g., next month of the reporting period, January to June, next April to September of the reporting period, next week of the reporting period, spring, early May to early June, 15 days after the year, 15 days after the month).

Part III Data Dissemination

1. Reference Period

The time span or time point of the data to be released (e.g., January 1 to March 31, 2002).

2. Data Submission Time

The submission time of the most recent data (e.g., next month of the reporting period, January to June, next April to September of the reporting period, next week of the reporting period, spring, early May to early June, 15 days after the year, 15 days after the month).

3. Data Dissemination Date

The first data release date (e.g., December 7, 2001).

Part IV Data Sources, Survey Type

Surveys are grouped into four categories. Different categories can be chosen at the same time, but only one type of survey can be specified within a category. Please check (v) the selection box corresponding to the selected survey.

Category	Selection box	Survey type description
Category I	<input type="checkbox"/>	Direct survey: the practice that directly collects data from the survey unit.
	<input type="checkbox"/>	Administrative records: data that are collected by external authorities in the process of administration. These data are collected by external organizations for non-statistical reasons and conducted.
	<input type="checkbox"/>	Derivatives (proxy variables, estimates, etc.): data from other projects, surveys or sources (e.g., media, annual reports) within the statistical system.
Category II	<input type="checkbox"/>	Census: data collection that covers all survey units of the survey population.
	<input type="checkbox"/>	Sample survey: data collection that covers some survey units of the survey population.
Category III	<input type="checkbox"/>	Longitudinal survey: survey with survey units remaining constant over the years.
	<input type="checkbox"/>	Cross-sectional survey: A survey with units being re-classified according to the actual situation during a survey period.
	<input type="checkbox"/>	Panel survey: a combination cross-sectional–longitudinal survey that classifies the statistical units, or respondents, in a given year and keeps them constant in following survey cycles.
Category IV	<input type="checkbox"/>	Mandatory: a survey for which respondents must respond to all survey questions in accordance with the <i>Statistics Act</i> .
	<input type="checkbox"/>	Voluntary: a survey for which respondents may refuse to respond some or all questions.

Part V Survey Method

Brief Introduction: Briefly describe survey units, their scope and what they represent in about 500 words.

1. General Objectives (no more than 2000 words)

Describe survey units covered by the survey and corresponding rules used to specify these survey units (In China, rules such as age 15, age 15 or older, number of employees in non-institutional units, or units of certain industry with revenue over certain amount, etc.).

Summary of Changes (no more than 500 words, optional)

2. Sampling Design

This is not applicable to a census, where the goal is to collect data for all units in the survey population. If the number of units surveyed is over a certain threshold, this type of survey can be treated as a census. Once a type of survey is treated as a census, it will remain as a census although very few survey units are not covered.

The description, which is no more than 4,000 words, includes the framework (sampling frame), sampling units, stratification (e.g., large, medium and small sizes of industrial enterprises, different sampling methods for different stratification), sampling method, sample size, etc.

Summary of changes (no more than 500 words, optional)

3. Data Sources

Data sources apply to all types of surveys and are to be no more than 4,000 words. Elaborate on how to collect data, what types of survey tools and methods are used in data collection, direct survey methods, proxy responses and post-survey spot checks. Provide data sources for administrative records and some derivatives.

Table A.1.1 Data Sources

Name of Survey		
Table of Data Sources		
Questionnaire	Administrative records	Derivatives (e.g., media, annual reports)

Summary of changes (no more than 500 words, optional)

Table A.1.2 Data-collection Tools and Methods

Select one of the following data-collection methods, and estimate the percentage of each method used in the survey	%
Directly from survey units	
Electronic data exchange	
Survey unit response, written	
Survey unit response, telephone	
Computer-assisted telephone interview	
Computer-assisted personal interview	
Administrative records	
Data from other surveys	
Other (please specify)	

4. Error Detection

Applicable to all types of surveys. Text should be no more than 4,000 words, covering questionnaire data editing, modifying method. Briefly introduce error detection methods, identifying missing data, incorrect data, data inconsistencies and other possible errors. Briefly highlight errors in administrative records, including detailed information on verification type (e.g., verification ratio, equally, unequally), verification amount (e.g., small number, larger number), software, error detection time (e.g., whole-process editing or editing at certain stage).

Summary of changes (no more than 500 words, optional)

5. Imputation (optional)

Introduce the imputation process for finding substitution data for missing data and register process of inconsistent data. Provide information on whether imputation is used (yes/no), imputation ratio, imputation type (manual/automatic), imputation method (historical, hot deck, donor etc.), and imputation software. Text should be no more than 4,000 words.

Summary of changes (no more than 500 words, optional)

6. Estimation

Illustrate how to use collected data to derive population estimates.

Summary of changes (no more than 500 words, optional)

7. Data Evaluation

Data evaluation is applicable to all types of surveys. Briefly introduce the pre-dissemination data quality control process and the final product quality assessment methods based on initial survey objectives. Text should be no more than 4,000 words.

Summary of changes (No more than 500 words, optional)

8. Confidentiality Measures

Article 15 of the *Statistics Act* of the People's Republic of China: Statistical institution and statistical staff have obligations to keep confidential the private information of survey units collected during the survey.

In addition, specific measures to prevent disclosing survey data should be described (no more than 3,350 words). These measures include

- microdata (business, households): hidden survey units, simplify survey contents, modification
 - outlier: sensitive data (e.g., special industry or enterprise) treatment such as entry aggregation or hiding .

9. Revisions and Seasonal Adjustment (optional, no more than 4000 words)

For any revision or adjustment, describe its benchmarking test, calendarization (data movement during the spring festival) or seasonal adjustment and the corresponding impact.

Summary of changes (no more than 500 words, optional)

Part VI Data Accuracy

Data accuracy insurance measures, including statistical error, coefficient of variance of key variables, response rate, other indicators that reflect data accuracy, and bias and error detection.

Part VII Documentation (supplementary documents and notes)

Prepare a file on concepts, definitions, methods and survey data quality, such as a guide or manual, standards and lists. Include any appropriate supplementary documents and notes.

Part VIII Survey Questionnaire (see tables in Appendix 1)

Attach an example of the questionnaire.

Appendix 2: Data Evaluation Report

Six resources and environmental accounts will be compiled in accordance with the SIMP II project plan: physical pollutant flow accounts, physical mineral stock accounts, monetary mineral stock accounts, physical energy stock accounts, monetary energy stock accounts and monetary energy flow accounts (hybrid energy accounts). NBS started to evaluate the existing data, either from subject matter statistics or from administrative records, for compiling the above six accounts in 2006. The evaluation process and the preliminary considerations for filling the data gap are presented as follows.

1. Data Evaluation Process

The process of evaluating data can be divided into three stages: preliminary evaluation, detailed evaluation and data gap determination. The first two stages have now been completed.

In the preliminary evaluation stage, NBS organized a seminar for relevant ministries and organizations on evaluating data energy, mineral and pollutant emissions. A report titled *Data Evaluation Report on SIMPI II Environmental Statistics Project* was submitted.

The general evaluation reports

- analyzed energy-production and –consumption statistics and pointed out key problems
- described data sources for mineral resource reserves statistics, statistical coverage and definitions for statistical indicators
- described reference periods, statistical coverage, reporting times, data resources and statistical coverage of environmental statistics: data relevance, availability, timeliness, completeness, accuracy, and consistency were commented, and possible problems for future’s compilation were discussed
- commented on data relevance, availability, timeliness, completeness, accuracy and consistency: possible problems for future compilation were discussed for data sources and reference periods.

Statistics Canada commented on the report and raised several specific points.

In April 2007, a Canadian group of experts visited NBS. The two teams of experts began a detailed evaluation of resources and environmental statistics related to the project, covering topics such as mineral and energy reserve data, corresponding financial indicators of industrial enterprises and environmental statistics. Meanwhile, a detailed review was given to China’s First National Pollution Census and the input–output survey.

From June 22 to 23, 2007, the environmental statistics project team organized a meeting on data evaluation with participants from the NBS, Ministry of Environmental Protection and Ministry of Land and Resources. IMDB, the Canadian metadata template, was discussed during the meeting and a Chinese version of the IMDB was developed based on the actual situation of surveys, data collection and dissemination in China’s land and resources and environmental statistics. A data evaluation plan and operational arrangement was also prepared for the next step.

From the end of June to early August 2007, seven reports were written by experts.. The reports were

1. Data Evaluation Report on Metadata of Mineral (including Energy) Resource Stocks
2. Data Evaluation Report on Metadata of Energy Statistics
3. Data Evaluation Report on Metadata of Financial Indicators of Industrial Enterprises
4. Data Evaluation Report on Metadata of Environmental Statistics
5. Data Evaluation Report on Metadata of Investment Statistics
6. Data Evaluation Report on Metadata of input–output Accounting
7. Data Gaps for Compiling Pollutant Flow Accounts.

2. Data Gaps and Recommended Solutions

A relatively clear understanding of existing data for compiling mineral, energy and pollutant emission accounts has been formed through the detailed review of existing resources and environmental statistics. Evaluating various aspects, the most problematic data gap is the stock data of produced assets needed to compile monetary mineral and energy stock accounts. In terms of the net present value method recommended in the early stages of the project by Statistics Canada, produced assets classified at the ISIC 4-digit level, were needed to calculate resource rents. Currently, the internationally accepted method for measuring capital stock is the perpetual inventory method, which requires the following source data:

- time series of fixed capital investment (fixed capital formation) at historical prices
- net present value of the fixed capital stock of base year at historical prices
- service life for different types of fixed assets by industry
- time series of price indexes of fixed capital investment (1990=100)
- depreciation rates of different types of fixed assets.
- In some instances, a capital stock valuation by type of mineral is unavailable because of a lack of time series of fixed capital investments by industry at the ISIC 4-digit level. Thus, it is impossible to use the net present value method to value the stocks of mineral and energy resources. Through multiple round discussions with Canadian experts, Statistics Canada provided some new documents on August 10, 2007, where different stock valuation methods adopted by different countries were introduced

Appendix 3: Concordance between ISIC and IO Classifications

Table A.2.1 Concordance between ISIC and IO Classifications

	Industries in pollutant flow accounts (Same as 2005 input–output classification)	Industries in environmental statistics
1	Agriculture, forestry, animal husbandry and fishery	
2	Coal mining and washing	Coal mining and washing
3	Extraction of crude petroleum and natural gas	Extraction of crude petroleum and natural gas
4	Metals mining and dressing	Ferrous metal ore mining and dressing
		Non-ferrous metal ore mining and dressing
5	Non-metallic minerals and other mining	Non-metallic minerals mining and dressing
		Other mining
6	Food manufacturing and tobacco processing	Agro-food processing
		Food
		Beverage manufacturing
		Tobacco products
7	Textiles	Textiles
8	Clothing, leather and feather products	Clothing, footwear, headgear manufacturing
		Leather, fur, feather and its products
9	Wood processing and furniture manufacturing	Wood processing and wood, rattan, palm and grass products
		Furniture manufacturing
10	Papermaking, printing and educational and sports goods	Paper making and paper products
		Printing and record medium reproducing
		Cultural, educational and sporting goods manufacturing
11	Petroleum processing, coking and nuclear fuel	Petroleum processing, coking and nuclear fuel
12	Chemicals	Chemicals and chemical products
		Pharmaceutical manufacturing
		Chemical fibres manufacturing
		Rubber products
		Plastic products
13	Non-metallic mineral products	Non-metallic mineral products
14	Metal smelting and rolling	Ferrous metal smelting and rolling
		Non-ferrous metal smelting and rolling
15	Fabricated metal products	Fabricated metal products
16	General, special equipment manufacturing	General equipment manufacturing
		Special equipment manufacturing
17	Transport equipment manufacturing	Transport equipment manufacturing
18	Electrical machinery and equipment manufacturing	Electrical machinery and equipment manufacturing
19	Communications equipment, computers and other electronic equipment manufacturing	Communications equipment, computers and other electronic equipment manufacturing
20	Measuring instruments and office machinery manufacturing	Measuring instruments and office machinery manufacturing

21	Other manufacturing	Artwork and other manufacturing
		Other industries
22	Wastes	Waste resources and materials recycling and processing
23	Electricity, thermal power production and supply	Electricity, thermal power production and supply
24	Gas production and supply	Gas production and supply
25	Water production and supply	Water production and supply

Appendix 4: China's Total Energy Consumption

Table 4.3a Total Energy Consumption, Petajoules, 2002						
Industry	Raw coal	Fine washed coal	Other coal	Shaped coal	Coke	Coke oven gas
Agriculture, forestry, animal husbandry and fishery	192.35	0.00	1.34	0.00	20.95	0.00
Coal mining and washing	4,889.67	31.13	15.47	0.00	13.67	1.07
Extraction of crude petroleum and natural gas	34.03	0.00	0.21	0.00	1.43	0.00
Metals mining and dressing	38.29	0.11	1.09	0.00	22.99	0.00
Non-metallic minerals and other mining	84.90	0.46	0.06	0.00	9.45	0.00
Food manufacturing and tobacco processing	538.18	12.00	7.90	0.00	9.39	0.43
Textiles	318.68	0.63	0.65	0.00	1.30	0.52
Clothing, leather and feather products	47.01	0.10	0.00	0.00	1.06	0.00
Table 4.3b Total Energy Consumption, Petajoules, 2002						
Industry	Other gas	Other coking products	Crude oil	Gasoline	Kerosene	Diesel
Papermaking, printing and educational and sports goods	338.31	2.83	4.10	0.00	1.06	0.05
Petroleum processing, coking and nuclear fuel	1,546.80	3,166.28	6.44	0.00	13.15	22.58
Chemicals	1,534.69	21.07	18.40	0.00	342.52	20.81
Non-metallic mineral products	1,879.90	28.99	175.50	0.00	106.47	5.62
Metal smelting and rolling	913.04	85.76	28.78	0.00	2,714.42	277.87
Fabricated metal products	54.51	2.73	0.11	0.00	43.70	0.25
General, special equipment manufacturing	131.95	18.37	1.08	0.00	85.02	1.04
Transport equipment manufacturing	138.62	0.55	0.20	0.00	12.42	0.20
Electrical machinery and equipment manufacturing	38.33	0.30	0.17	0.00	3.00	0.55
Communications equipment, computers and other electronic equipment manufacturing	15.01	0.22	0.01	0.00	0.14	0.80
Measuring instruments and office machinery manufacturing	7.06	0.01	0.00	0.00	1.63	0.00
Artwork and other manufacturing	62.45	0.07	0.77	28.02	8.04	0.00

Wastes	0.00	0.00	0.00	0.00	0.00	0.00
Electricity, thermal power production and supply	16,439.58	36.09	136.10	0.00	0.00	30.96
Gas production and supply	168.78	99.73	1.23	0.00	39.06	10.74
Water production and supply	6.18	0.00	0.00	0.00	0.00	0.00
Construction	104.54	0.86	0.86	0.00	6.65	0.00
Transport and storage	146.44	0.88	0.88	0.11	3.23	0.00
Post	3.66	0.02	0.02	0.00	0.01	0.00
Information transmission, computer services and software	24.48	0.15	0.15	0.02	0.01	0.00
Wholesale and retail trade	114.64	0.01	0.37	1.04	10.62	2.49
Accommodation and catering	144.62	0.01	0.47	1.32	1.49	0.35
Financial intermediations	3.10	0.00	0.06	0.01	0.27	0.34
Real estate	33.39	0.00	0.59	0.13	0.23	0.29
Leasing and business services	5.74	0.00	0.10	0.02	0.18	0.23
Tourism	0.04	0.00	0.00	0.00	0.03	0.04
Scientific research	4.97	0.00	0.09	0.02	0.09	0.11
Comprehensive technical services	8.50	0.00	0.15	0.03	0.16	0.21
Other social services	66.81	0.00	1.19	0.27	1.13	1.44
Education	83.69	0.00	1.49	0.34	0.26	0.33
Health, social security and social welfare	15.35	0.00	0.27	0.06	0.11	0.14
Culture, sports and entertainment	1.97	0.00	0.03	0.01	0.16	0.21
Public administration and social organizations	29.32	0.00	0.52	0.12	0.88	1.12
Agriculture, forestry, animal husbandry and fishery	0.00	0.00	0.00	43.74	0.60	349.33
Coal mining and washing	0.62	1.69	0.50	14.73	3.17	25.59
Extraction of crude petroleum and natural gas	0.00	0.00	187.41	19.14	0.21	84.28
Metals mining and dressing	0.00	0.00	0.00	5.41	0.71	13.67
Non-metallic minerals and other mining	0.00	0.51	0.00	11.67	0.22	21.19
Food manufacturing and tobacco processing	0.10	0.00	0.56	40.54	0.29	32.11
Textiles	0.16	0.00	0.02	17.34	2.30	17.22
Clothing, leather and feather products	0.01	0.00	0.05	6.30	0.35	13.05
Papermaking, printing and educational and sports goods	0.02	0.00	0.25	12.25	5.34	22.66
Petroleum processing, coking and nuclear fuel	3.34	7.11	9,070.48	7.77	9.00	35.19
Chemicals	2.64	16.99	30.70	43.70	5.96	85.64
Non-metallic mineral products	6.72	7.45	4.05	27.26	0.91	138.97
Metal smelting and rolling	320.68	49.26	6.10	20.67	3.75	57.46
Fabricated metal products	0.25	0.03	0.02	9.68	1.15	20.40
General, special equipment manufacturing	5.00	0.20	0.14	24.28	2.49	20.11
Transport equipment	1.07	0.10	0.02	9.69	3.51	19.66

manufacturing						
Electrical machinery and equipment manufacturing	0.40	0.00	0.21	8.90	0.17	11.76
Communications equipment, computers and other electronic equipment manufacturing	0.08	0.00	0.00	4.75	0.13	27.59
Measuring instruments and office machinery manufacturing	0.02	0.00	0.00	1.48	0.17	5.36
Artwork and other manufacturing	0.38	0.00	0.19	6.33	6.03	11.13
Wastes	0.00	0.00	0.00	0.00	0.00	0.00
Electricity, thermal power production and supply	108.96	0.06	38.63	11.92	0.26	126.62
Gas production and supply	1.06	0.80	0.00	0.72	0.00	5.14
Water production and supply	0.00	0.00	0.00	1.19	0.02	1.10
Construction	0.00	0.00	1.76	48.38	0.00	103.21
Transport and storage	0.15	0.00	6.54	686.54	306.88	1,553.86
Post	0.01	0.00	0.00	2.69	1.20	6.09
Information transmission, computer services and software	0.03	0.00	0.00	1.40	0.63	3.17
Wholesale and retail trade	1.07	0.00	0.00	28.03	4.91	41.44
Accommodation and catering	2.34	0.00	0.05	3.93	0.69	5.82
Financial intermediations	0.00	0.00	0.00	28.59	1.32	24.19
Real estate	0.00	0.00	0.00	24.12	1.11	20.40
Leasing and business services	0.00	0.00	0.03	19.57	0.90	16.55
Tourism	0.00	0.00	0.00	3.69	0.17	3.12
Scientific research	0.00	0.00	0.01	9.11	0.42	7.70
Comprehensive technical services	0.00	0.00	0.01	17.18	0.79	14.53
Other social services	0.00	0.00	0.21	120.38	5.56	101.83
Education	0.00	0.00	0.00	27.74	1.28	23.46
Health, social security and social welfare	0.00	0.00	0.03	11.98	0.55	10.14
Culture, sports and entertainment	0.00	0.00	0.08	17.29	0.80	14.63
Public administration and social organizations	0.00	0.00	0.17	93.47	4.32	79.07

Table 4.3c Total Energy Consumption, Petajoules, 2002

Industry	Fuel oil	Liquefied petroleum gas	Refinery gas	Other petroleum products	Natural gas	Thermal power
Agriculture, forestry, animal husbandry and fishery	0.17	0.00	0.00	0.00	0.00	0.46
Coal mining and washing	0.00	0.04	0.00	1.14	0.00	6.61
Extraction of crude petroleum and natural gas	60.94	16.10	29.26	14.93	230.91	47.14
Metals mining and dressing	0.05	0.00	0.00	0.00	0.00	0.15
Non-metallic minerals and other mining	0.44	0.02	0.00	0.00	0.04	14.35
Food manufacturing and tobacco processing	11.03	3.15	0.00	4.69	1.48	54.88

Textiles	26.95	3.67	0.10	2.53	3.07	84.28
Clothing, leather and feather products	7.41	1.09	0.00	0.76	0.00	3.12
Wood processing and furniture manufacturing	1.51	0.25	0.00	0.03	0.00	11.63
Papermaking, printing and educational and sports goods	9.56	1.30	0.15	2.27	1.40	64.99
Petroleum processing, coking and nuclear fuel	110.26	102.88	180.27	918.35	43.79	245.42
Chemicals	166.39	62.58	49.73	540.22	391.24	387.12
Non-metallic mineral products	141.34	40.32	2.76	11.21	13.28	15.86
Metal smelting and rolling	127.65	1.27	0.00	12.58	11.23	212.13
Fabricated metal products	5.40	6.12	0.00	1.34	3.11	3.00
General, special equipment manufacturing	7.66	1.99	0.00	3.66	9.26	21.80
Transport equipment manufacturing	4.54	0.98	0.00	1.69	6.79	28.02
Electrical machinery and equipment manufacturing	5.16	6.23	0.04	0.62	3.87	7.47
Communications equipment, computers and other electronic equipment manufacturing	6.04	1.95	0.09	0.34	18.33	3.20
Measuring instruments and office machinery manufacturing	0.06	0.06	0.00	0.22	0.11	1.52
Artwork and other manufacturing	2.80	1.42	0.00	18.51	4.97	18.96
Wastes	0.00	0.00	0.00	0.00	0.00	0.00
Electricity, thermal power production and supply	538.82	1.03	61.53	27.79	110.11	67.15
Gas production and supply	8.30	8.63	0.03	0.53	7.32	3.80
Water production and supply	0.01	0.00	0.00	0.25	0.08	0.40
Construction	7.99	6.40	0.00	274.41	2.65	1.82
Transport and storage	354.20	13.47	0.00	0.00	45.00	4.61
Post	1.39	0.05	0.00	0.00	0.00	0.28
Information transmission, computer services and software	0.72	0.03	0.00	0.00	0.00	3.22
Wholesale and retail trade	4.51	27.54	0.00	0.00	0.00	9.71
Accommodation and catering	0.63	3.87	0.00	0.00	23.75	4.95
Financial intermediations	0.61	1.23	0.00	0.00	0.00	2.92
Real estate	0.52	1.04	0.00	0.00	0.00	1.87
Leasing and business services	0.42	0.84	0.00	0.00	0.00	1.76
Tourism	0.08	0.16	0.00	0.00	0.00	0.12
Scientific research	0.19	0.39	0.00	0.00	0.00	0.64
Comprehensive technical services	0.37	0.74	0.00	0.00	0.00	1.00
Other social services	2.58	5.17	0.00	0.00	0.00	2.91
Education	0.59	1.19	0.00	0.00	0.00	8.38
Health, social security and social welfare	0.26	0.51	0.00	0.00	0.00	2.27
Culture, sports and entertainment	0.37	0.74	0.00	0.00	0.00	0.75

Public administration and social organizations	2.00	4.01	0.00	0.00	0.00	4.97
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Table 4.3d Total Energy Consumption, Petajoules, 2002

Industry	Electricity	Other energy	Straw	Firewood	Biogas	Total
Agriculture, forestry, animal husbandry and fishery	218.00	0.00	0.00	0.00	0.00	826.95
Coal mining and washing	187.30	0.00	0.00	0.00	0.00	5,192.39
Extraction of crude petroleum and natural gas	131.23	0.00	0.00	0.00	0.00	857.22
Metals mining and dressing	61.41	0.00	0.00	0.00	0.00	143.88
Non-metallic minerals and other mining	43.55	0.00	0.00	0.00	0.00	186.85
Food manufacturing and tobacco processing	153.18	0.00	0.00	0.00	0.00	869.91
Textiles	170.51	0.00	0.00	0.00	0.00	649.91
Clothing, leather and feather products	35.55	0.00	0.00	0.00	0.00	115.86
Wood processing and furniture manufacturing	18.32	0.00	0.00	0.00	0.00	107.36
Papermaking, printing and educational and sports goods	131.72	0.00	0.00	0.00	0.00	598.27
Petroleum processing, coking and nuclear fuel	124.14	22.15	0.00	0.00	0.00	15,635.40
Chemicals	718.04	0.00	0.00	0.00	0.00	4,438.43
Non-metallic mineral products	330.28	0.00	0.00	0.00	0.00	2,936.90
Metal smelting and rolling	806.12	0.00	0.00	0.00	0.00	5,648.78
Fabricated metal products	105.92	0.00	0.00	0.00	0.00	257.73
General, special equipment manufacturing	114.29	0.00	0.00	0.00	0.00	448.35
Transport equipment manufacturing	97.07	0.00	0.00	0.00	0.00	325.16
Electrical machinery and equipment manufacturing	48.80	0.00	0.00	0.00	0.00	135.98
Communications equipment, computers and other electronic equipment manufacturing	56.38	0.00	0.00	0.00	0.00	135.06
Measuring instruments and office machinery manufacturing	12.03	0.00	0.00	0.00	0.00	29.73
Artwork and other manufacturing	85.80	90.97	0.00	0.00	0.00	346.84
Wastes	0.00	0.00	0.00	0.00	0.00	0.00
Electricity, thermal power production and supply	541.53	75.45	0.00	0.00	0.00	18,352.60
Gas production and supply	13.87	0.00	0.00	0.00	0.00	369.74
Water production and supply	52.52	0.00	0.00	0.00	0.00	61.76
Construction	55.43	0.00	0.00	0.00	0.00	614.94
Transport and storage	61.94	0.00	0.00	0.00	0.00	3,184.73
Post	3.72	0.00	0.00	0.00	0.00	19.15

Information transmission, computer services and software	43.29	0.00	0.00	0.00	0.00	77.29
Wholesale and retail trade	119.11	0.00	0.00	0.00	0.00	365.50
Accommodation and catering	60.69	0.00	0.00	0.00	0.00	254.98
Financial intermediations	27.75	0.00	0.00	0.00	0.00	90.38
Real estate	17.73	0.00	0.00	0.00	0.00	101.42
Leasing and business services	16.74	0.00	0.00	0.00	0.00	63.09
Tourism	1.15	0.00	0.00	0.00	0.00	8.61
Scientific research	6.04	0.00	0.00	0.00	0.00	29.77
Comprehensive technical services	9.47	0.00	0.00	0.00	0.00	53.14
Other social services	27.60	0.00	0.00	0.00	0.00	337.07
Education	79.60	0.00	0.00	0.00	0.00	228.36
Health, social security and social welfare	21.56	0.00	0.00	0.00	0.00	63.25
Culture, sports and entertainment	7.14	0.00	0.00	0.00	0.00	44.18
Public administration and social organizations	47.20	0.00	0.00	0.00	0.00	267.16

Table 4.4a Total Energy Consumption, Petajoules, 2005

Industry	Raw coal	Fine washed coal	Other washed coal	Shaped coal	Coke	Coke oven gas
Agriculture, forestry, animal husbandry and fishery	311.19	0.00	2.12	0.00	18.05	0.00
Coal mining and washing	10,202.84	46.16	24.45	0.00	10.46	1.88
Extraction of crude petroleum and natural gas	35.57	0.01	0.00	0.00	0.08	0.00
Metals mining and dressing	48.37	3.38	0.43	0.00	28.44	0.91
Non-metallic minerals and other mining	94.47	2.81	0.28	0.00	3.66	0.00
Food manufacturing and tobacco processing	582.01	7.26	6.50	0.00	4.24	0.06
Textiles	412.60	3.00	0.71	0.00	0.85	0.56
Clothing, leather and feather products	66.40	1.03	0.17	0.00	0.47	0.05
Wood processing and furniture manufacturing	94.87	0.90	0.19	0.00	0.81	0.00
Papermaking, printing and educational and sports goods	422.72	8.46	4.87	0.00	2.29	0.30
Petroleum processing, coking and nuclear fuel	1,417.39	7,279.54	9.92	0.00	18.69	79.34
Chemicals	1,986.34	97.57	15.21	0.00	503.31	15.03
Non-metallic mineral products	3,243.35	89.87	317.61	0.00	59.22	6.42
Metal smelting and rolling	1,415.04	223.28	18.44	0.00	6,164.06	552.57
Fabricated metal products	63.72	2.19	0.46	0.00	22.27	0.52
General, special equipment manufacturing	166.04	11.20	0.67	0.00	149.11	2.64
Transport equipment manufacturing	134.55	1.86	0.37	0.00	26.70	0.55

Electrical machinery and equipment manufacturing	34.66	1.05	0.10	0.00	4.76	0.53
Communications equipment, computers and other electronic equipment manufacturing	22.81	0.48	0.02	0.00	0.19	0.13
Measuring instruments and office machinery manufacturing	4.91	0.01	0.10	0.00	0.78	0.02
Artwork and other manufacturing	64.50	3.24	0.39	38.08	1.08	0.01
Wastes	1.06	0.01	0.17	0.00	0.66	0.00
Electricity, thermal power production and supply	24,646.42	24.97	181.20	0.00	1.74	89.30
Gas production and supply	184.33	125.55	1.35	0.00	65.29	12.69
Water production and supply	7.82	0.00	0.00	0.00	0.02	0.00
Construction	124.30	0.90	0.47	0.00	5.23	0.00
Transport and storage	166.43	0.00	0.07	0.00	0.30	0.00
Post	2.99	0.00	0.00	0.00	0.00	0.00
Wholesale and retail trade	154.46	0.00	0.41	1.33	16.06	4.32
Accommodation and catering	190.96	0.00	0.51	1.64	2.17	0.58
Financial intermediation and Insurance	3.87	0.00	0.06	0.01	0.15	0.37
Real estate	26.82	0.00	0.40	0.06	0.08	0.20
Other services	314.57	0.00	4.70	0.68	1.93	4.81

Table 4.4b Total Energy Consumption, Petajoules, 2005

Industry	Other gas	Other coking products	Crude oil	Gasoline	Kerosene	Diesel
Agriculture, forestry, animal husbandry and fishery	0.00	0.00	0.00	68.74	0.69	548.65
Coal mining and washing	2.42	0.99	0.00	6.27	1.40	26.40
Extraction of crude petroleum and natural gas	0.00	0.00	210.61	11.07	0.07	79.27
Metals mining and dressing	0.06	0.00	0.00	3.40	0.93	19.94
Non-metallic minerals and other mining	0.00	0.00	0.00	1.58	0.35	26.44
Food manufacturing and tobacco processing	0.27	0.00	0.28	12.18	0.56	40.67
Textiles	0.04	0.00	0.08	7.21	0.88	17.04
Clothing, leather and feather products	0.06	0.00	0.11	5.85	0.46	17.89
Wood processing and furniture manufacturing	0.01	0.00	0.06	3.21	0.57	8.28
Papermaking, printing and educational and sports goods	0.06	0.00	0.25	7.92	0.86	17.95
Petroleum processing, coking and nuclear fuel	4.66	14.16	12,208.2 6	8.98	0.89	21.54
Chemicals	5.34	49.54	81.08	30.85	3.50	85.25

Non-metallic mineral products	15.04	13.39	5.93	10.35	1.32	107.86
Metal smelting and rolling	502.03	52.24	0.19	11.76	1.83	61.59
Fabricated metal products	0.25	0.00	0.03	7.38	1.14	22.25
General, special equipment manufacturing	12.87	0.00	0.11	18.11	3.23	35.35
Transport equipment manufacturing	0.69	0.00	0.06	15.04	4.77	29.09
Electrical machinery and equipment manufacturing	0.70	0.00	0.11	8.88	0.69	19.63
Communications equipment, computers and other electronic equipment manufacturing	0.11	0.00	0.17	4.54	0.35	19.81
Measuring instruments and office machinery manufacturing	0.00	0.00	0.02	1.49	0.49	3.55
Artwork and other manufacturing	0.14	0.00	0.00	2.96	0.30	4.92
Wastes	0.19	0.00	0.00	0.14	0.02	0.49
Electricity, thermal power production and supply	184.39	0.47	9.11	8.77	0.14	178.96
Gas production and supply	3.68	0.60	0.11	1.02	0.01	4.12
Water production and supply	0.00	0.00	0.00	1.27	0.01	1.02
Construction	0.00	0.00	0.00	74.14	0.00	164.91
Transport and storage	0.19	0.00	0.00	1,043.97	409.17	2,506.01
Post	0.00	0.00	0.00	2.65	1.04	6.37
Wholesale and retail trade	1.64	0.00	0.00	49.10	1.39	43.61
Accommodation and catering	3.64	0.00	0.00	6.62	0.19	5.88
Financial intermediation and insurance	0.00	0.00	0.00	29.88	1.08	26.53
Real estate	0.00	0.00	0.00	16.36	0.59	14.53
Other services	0.00	0.00	0.00	383.68	13.91	340.70

Table 4.4c Total Energy Consumption, Petajoules, 2005

Industry	Fuel oil	Liquefied petroleum gas	Refinery gas	Other petroleum products	Natural gas	Thermal power
Agriculture, forestry, animal husbandry and fishery	0.28	1.75	0.00	0.00	0.00	0.54
Coal mining and washing	2.07	0.13	0.00	0.45	6.10	2.95
Extraction of crude petroleum and natural gas	11.36	1.41	17.99	8.04	189.94	51.83
Metals mining and dressing	0.35	0.05	0.00	0.03	0.14	0.01
Non-metallic minerals and other mining	0.25	0.03	0.00	0.06	0.10	12.69
Food manufacturing and tobacco processing	17.73	3.43	5.27	1.08	9.01	82.80
Textiles	16.71	1.39	0.08	0.89	2.17	146.47
Clothing, leather and feather products	7.32	0.44	0.00	0.31	0.45	7.85

Wood processing and furniture manufacturing	1.14	0.64	0.00	0.04	0.57	5.30
Papermaking, printing and educational and sports goods	12.78	5.15	0.00	0.14	2.69	99.69
Petroleum processing, coking and nuclear fuel	100.67	85.51	311.80	1,423.39	52.55	284.40
Chemicals	148.73	52.29	27.37	631.99	547.96	552.08
Non-metallic mineral products	207.12	36.86	0.96	16.73	92.69	6.25
Metal smelting and rolling	108.80	8.54	0.00	33.40	53.08	229.44
Fabricated metal products	6.16	6.07	0.00	0.22	2.67	2.03
General, special equipment manufacturing	6.26	3.74	0.00	1.49	17.57	22.89
Transport equipment manufacturing	4.59	4.08	0.00	1.06	18.80	26.17
Electrical machinery and equipment manufacturing	5.30	6.88	0.27	0.84	4.81	7.54
Communications equipment, computers and other electronic equipment manufacturing	10.79	5.03	0.00	0.03	18.58	8.51
Measuring instruments and office machinery manufacturing	0.08	0.12	0.00	0.19	0.32	1.12
Artwork and other manufacturing	1.11	1.42	0.00	0.93	0.16	5.49
Wastes	0.36	0.02	0.00	0.04	0.00	0.04
Electricity, thermal power production and supply	547.10	0.09	55.24	94.36	214.52	104.56
Gas production and supply	6.24	43.23	0.64	0.04	16.34	2.18
Water production and supply	0.00	0.00	0.00	0.00	0.22	0.64
Construction	5.93	3.17	0.00	385.92	5.80	4.65
Transport and storage	525.97	23.55	0.00	0.00	119.79	10.22
Post	1.34	0.06	0.00	0.00	0.00	0.40
Wholesale and retail trade	10.14	43.79	0.00	0.00	0.00	16.75
Accommodation and catering	1.37	5.91	0.00	0.00	42.01	5.31
Financial intermediation and insurance	0.40	0.90	0.00	0.00	0.00	3.00
Real estate	0.22	0.49	0.00	0.00	0.09	1.24
Other services	5.19	11.56	0.00	0.00	35.42	37.14

Table 4.4d Total Energy Consumption, Petajoules, 2005

Industry	Electricity	Other energy	Straw	Firewood	Biogas	Total
Agriculture, forestry, animal husbandry and fishery	279.17	0.00	0.00	0.00	0.00	1,231.18
Coal mining and washing	211.99	0.00	0.00	0.00	0.00	10,546.95
Extraction of crude petroleum and natural gas	138.57	0.00	0.00	0.00	0.00	755.84
Metals mining and dressing	130.64	0.00	0.00	0.00	0.00	237.09
Non-metallic minerals and other mining	51.13	0.00	0.00	0.00	0.00	193.84

Food manufacturing and tobacco processing	172.82	0.00	0.00	0.00	0.00	946.17
Textiles	296.15	0.00	0.00	0.00	0.00	906.84
Clothing, leather and feather products	51.23	0.00	0.00	0.00	0.00	160.09
Wood processing and furniture manufacturing	46.70	0.00	0.00	0.00	0.00	163.30
Papermaking, printing and educational and sports goods	183.75	0.00	0.00	0.00	0.00	769.90
Petroleum processing, coking and nuclear fuel	112.73	10.40	0.00	0.00	0.00	23,444.80
Chemicals	1,096.02	0.00	0.00	0.00	0.00	5,929.50
Non-metallic mineral products	510.45	0.00	0.00	0.00	0.00	4,741.42
Metal smelting and rolling	1,446.88	0.00	0.00	0.00	0.00	10,883.17
Fabricated metal products	182.41	0.00	0.00	0.00	0.00	319.78
General, special equipment manufacturing	189.75	0.00	0.00	0.00	0.00	641.02
Transport equipment manufacturing	108.14	0.00	0.00	0.00	0.00	376.53
Electrical machinery and equipment manufacturing	88.39	0.00	0.00	0.00	0.00	185.13
Communications equipment, computers and other electronic equipment manufacturing	117.91	0.00	0.00	0.00	0.00	209.46
Measuring instruments and office machinery manufacturing	15.29	0.00	0.00	0.00	0.00	28.48
Artwork and other manufacturing	99.11	152.94	0.00	0.00	0.00	376.79
Wastes	2.39	0.00	0.00	0.00	0.00	5.58
Electricity, thermal power production and supply	716.25	87.28	0.00	0.00	0.00	27,144.86
Gas production and supply	10.74	0.00	0.00	0.00	0.00	478.15
Water production and supply	67.32	0.00	0.00	0.00	0.00	78.33
Construction	84.12	0.00	0.00	0.00	0.00	859.55
Transport and storage	148.96	0.00	0.00	0.00	0.00	4,954.64
Post	5.79	0.00	0.00	0.00	0.00	20.65
Wholesale and retail trade	205.39	0.00	0.00	0.00	0.00	548.39
Accommodation and catering	65.14	0.00	0.00	0.00	0.00	331.93
Financial intermediation and insurance	34.95	0.00	0.00	0.00	0.00	101.22
Real estate	14.40	0.00	0.00	0.00	0.00	75.49
Other services	432.84	0.00	0.00	0.00	0.00	1587.13

Table 4.5a Total Energy Consumption, Petajoules, 2007

Industry	Raw coal	Fine washed coal	Other coal	Shaped coal	Coke	Coke oven gas
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Agriculture, forestry, animal husbandry and fishery	313.36	0.00	1.74	0.00	16.27	0.00
Coal mining and washing	12,345.91	45.69	25.92	0.00	12.54	1.92
Extraction of crude petroleum and natural gas	36.49	0.01	0.00	0.00	0.10	0.00
Metals mining and dressing	51.50	3.33	0.42	0.00	36.27	1.03
Non-metallic minerals and other mining	104.51	2.76	0.35	0.00	4.52	0.00
Food manufacturing and tobacco processing	625.91	6.99	6.94	0.00	4.63	0.06
Textiles	454.25	3.20	0.75	0.00	1.02	0.58
Clothing, leather and feather products	70.13	1.09	0.18	0.00	0.57	0.05
Wood processing and furniture manufacturing	96.80	0.87	0.19	0.00	0.96	0.00
Papermaking, printing and educational and sports goods	430.28	8.37	4.78	0.00	3.06	0.31
Petroleum processing, coking and nuclear fuel	1,513.15	8,858.27	10.00	0.00	23.27	85.30
Chemicals	2,181.25	96.65	15.74	0.00	657.12	16.00
Non-metallic mineral products	3,384.61	86.07	337.65	0.00	74.45	6.63
Metal smelting and rolling	1,533.06	227.64	19.16	0.00	7,073.10	597.31
Fabricated metal products	64.66	2.17	0.48	0.00	27.42	0.48
General, special equipment manufacturing	169.62	11.05	0.71	0.00	186.85	2.62
Transport equipment manufacturing	137.88	1.84	0.39	0.00	33.57	0.66
Electrical machinery and equipment manufacturing	35.17	1.04	0.10	0.00	5.39	0.58
Communications equipment, computers and other electronic equipment manufacturing	23.14	0.48	0.02	0.00	0.23	0.15
Measuring instruments and office machinery manufacturing	4.98	0.01	0.10	0.00	0.96	0.02
Artwork and other manufacturing	65.45	3.21	0.40	51.04	1.18	0.01
Wastes	1.07	0.01	0.17	0.00	0.73	0.00
Electricity, thermal power production and supply	30,431.53	12.94	312.72	0.00	2.12	155.42
Gas production and supply	205.25	156.51	1.35	0.00	76.80	11.54
Water production and supply	7.93	0.00	0.00	0.00	0.02	0.00
Construction	126.64	0.79	0.56	0.00	4.97	0.00
Transport and storage	143.88	5.83	1.29	0.00	0.15	0.00
Post	2.03	0.08	0.02	0.00	0.00	0.00
Information transmission, computer services and software	0.00	0.00	0.00	0.00	0.00	0.00
Wholesale and retail trade	180.89	0.00	0.66	2.09	11.81	2.74
Accommodation and catering	202.73	0.00	0.74	2.35	8.38	1.94
Financial intermediations	0.00	0.00	0.00	0.00	0.18	0.39

Real estate	3.72	0.00	0.09	0.01	0.20	0.43
Leasing and business services	25.90	0.00	0.62	0.09	0.52	1.11
Research and development	3.66	0.00	0.09	0.01	0.02	0.04
Comprehensive technical services	9.30	0.00	0.22	0.03	0.13	0.27
Water conservation, environment and public facilities management industry	15.32	0.00	0.37	0.05	0.10	0.20
Household services and other services	67.79	0.00	1.63	0.23	0.26	0.56
Education	75.94	0.00	1.83	0.25	0.26	0.55
Health, social security and social welfare	108.59	0.00	2.61	0.36	0.09	0.19
Culture, sports and entertainment	5.65	0.00	0.14	0.02	0.04	0.10
Public administration and social organizations	86.14	0.00	2.07	0.29	0.54	1.15

Table 4.5b Total Energy Consumption, Petajoules, 2007

Industry	Other gas	Other coking products	Crude oil	Gasoline	Kerosene	Diesel
Agriculture, forestry, animal husbandry and fishery	0.00	0.00	0.00	74.42	0.40	519.92
Coal mining and washing	4.28	1.42	0.00	7.88	1.17	28.12
Extraction of crude petroleum and natural gas	0.01	0.00	238.13	13.35	0.06	84.38
Metals mining and dressing	0.17	0.00	0.00	4.01	0.77	21.23
Non-metallic minerals and other mining	0.00	0.00	0.00	1.85	0.28	28.16
Food manufacturing and tobacco processing	0.65	0.00	0.27	14.11	0.47	42.93
Textiles	0.07	0.00	0.08	8.61	0.74	18.35
Clothing, leather and feather products	0.12	0.00	0.12	6.84	0.38	19.30
Wood processing and furniture manufacturing	0.02	0.00	0.07	3.76	0.48	9.35
Papermaking, printing and educational and sports goods	0.13	0.00	0.25	8.78	0.72	19.12
Petroleum processing, coking and nuclear fuel	13.66	24.31	13,802.40	10.51	0.74	22.59
Chemicals	14.82	82.33	92.09	35.44	2.49	92.36
Non-metallic mineral products	54.93	23.84	6.13	13.60	1.11	116.11
Metal smelting and rolling	1,374.59	69.15	0.17	14.56	1.53	65.57
Fabricated metal products	0.60	0.00	0.02	10.23	0.95	23.70
General, special equipment manufacturing	46.01	0.00	0.13	23.53	2.67	37.64
Transport equipment manufacturing	1.63	0.00	0.05	17.78	3.26	30.83
Electrical machinery and equipment manufacturing	1.64	0.00	0.10	9.99	0.57	21.11

Communications equipment, computers and other electronic equipment manufacturing	0.26	0.00	0.17	5.77	0.32	21.48
Measuring instruments and office machinery manufacturing	0.02	0.00	0.01	2.01	0.40	3.78
Artwork and other manufacturing	0.35	0.00	0.00	2.42	0.24	5.38
Wastes	0.42	0.00	0.00	0.15	0.01	0.55
Electricity, thermal power production and supply	150.39	0.73	7.39	8.22	0.11	123.56
Gas production and supply	12.21	0.79	0.11	1.13	0.01	4.64
Water production and supply	0.00	0.00	0.00	1.40	0.01	1.17
Construction	0.00	0.00	0.00	77.02	0.00	185.03
Transport and storage	0.19	0.00	0.00	1,117.79	483.35	3,043.28
Post	0.00	0.00	0.00	4.68	2.02	12.73
Information transmission, computer services and software	0.03	0.00	0.00	3.04	1.31	8.27
Wholesale and retail trade	1.20	0.00	0.00	33.18	1.23	33.41
Accommodation and catering	6.87	0.00	0.00	23.56	0.88	23.72
Financial intermediations	0.00	0.00	0.00	38.02	1.47	33.88
Real estate	0.00	0.00	0.00	41.75	1.61	37.20
Leasing and business services	0.00	0.00	0.00	107.26	4.14	95.57
Research and development	0.00	0.00	0.00	3.52	0.14	3.14
Comprehensive technical services	0.00	0.00	0.00	26.06	1.00	23.22
Water conservation, environment and public facilities management industry	0.00	0.00	0.00	19.68	0.76	17.54
Household services and other services	0.00	0.00	0.00	54.48	2.10	48.55
Education	0.00	0.00	0.00	53.07	2.05	47.29
Health, social security and social welfare	0.00	0.00	0.00	17.94	0.69	15.99
Culture, sports and entertainment	0.00	0.00	0.00	9.18	0.35	8.18
Public administration and social organizations	0.00	0.00	0.00	111.28	4.29	99.16

Table 4.5c Total Energy Consumption, Petajoules, 2007

Industry	Fuel oil	Liquefied petroleum gas	Refinery gas	Other petroleum products	Natural gas	Thermal power
Agriculture, forestry, animal husbandry and fishery	0.42	3.13	0.00	0.00	0.00	0.82
Coal mining and washing	2.06	0.12	0.00	0.74	7.83	3.77
Extraction of crude petroleum and natural gas	11.33	1.66	15.31	10.72	249.14	27.06
Metals mining and dressing	0.35	0.04	0.00	0.13	0.20	0.01
Non-metallic minerals and other mining	0.24	0.21	0.00	0.75	0.14	16.56

Food manufacturing and tobacco processing	15.80	3.29	4.12	0.51	10.48	108.86
Textiles	15.65	1.28	0.10	0.88	2.69	199.67
Clothing, leather and feather products	7.60	0.32	0.00	0.22	0.51	10.15
Wood processing and furniture manufacturing	0.99	0.63	0.00	0.04	0.79	7.35
Papermaking, printing and educational and sports goods	12.81	3.68	0.00	0.21	3.71	118.30
Petroleum processing, coking and nuclear fuel	103.85	63.36	344.13	1,580.86	72.96	286.71
Chemicals	158.45	33.62	32.70	842.61	798.67	637.65
Non-metallic mineral products	213.30	43.24	1.01	23.54	112.54	9.60
Metal smelting and rolling	92.16	10.99	0.00	51.39	72.04	271.02
Fabricated metal products	6.04	6.61	0.00	0.29	3.71	3.79
General, special equipment manufacturing	5.12	4.09	0.00	1.97	25.21	23.57
Transport equipment manufacturing	4.30	4.19	0.00	1.65	25.31	27.22
Electrical machinery and equipment manufacturing	5.30	7.99	0.27	1.42	6.46	11.02
Communications equipment, computers and other electronic equipment manufacturing	10.78	2.91	0.00	0.06	23.98	8.63
Measuring instruments and office machinery manufacturing	0.08	0.18	0.00	0.17	0.46	1.14
Artwork and other manufacturing	0.94	1.67	0.00	1.00	0.21	5.92
Wastes	0.29	0.03	0.00	0.04	0.00	0.05
Electricity, thermal power production and supply	304.24	0.01	75.28	86.65	392.92	69.66
Gas production and supply	2.30	35.93	0.76	0.05	22.60	2.20
Water production and supply	0.00	0.00	0.00	0.00	0.29	0.37
Construction	12.85	3.61	0.00	490.28	8.14	5.93
Transport and storage	730.90	26.87	0.00	0.00	157.38	9.88
Post	3.06	0.11	0.00	0.00	0.00	0.29
Information transmission, computer services and software	1.99	0.07	0.00	0.00	0.00	6.19
Wholesale and retail trade	6.06	38.60	0.00	0.00	0.00	16.65
Accommodation and catering	4.30	27.41	0.00	0.00	66.60	14.32
Financial intermediations	0.39	1.34	0.00	0.00	0.00	8.96
Real estate	0.43	1.47	0.00	0.00	0.00	3.22
Leasing and business services	1.10	3.77	0.00	0.00	5.16	5.37
Research and development	0.04	0.12	0.00	0.00	0.66	1.32
Comprehensive technical services	0.27	0.92	0.00	0.00	1.77	1.49
Water conservation, environment and public facilities management industry	0.20	0.69	0.00	0.00	11.85	2.41
Household services and other services	0.56	1.92	0.00	0.00	11.99	5.46

Education	0.54	1.87	0.00	0.00	0.00	20.58
Health, social security and social welfare	0.18	0.63	0.00	0.00	7.88	9.31
Culture, sports and entertainment	0.09	0.32	0.00	0.00	8.32	2.07
Public administration and social organizations	1.14	3.91	0.00	0.00	15.02	12.82

Table 4.5d Total Energy Consumption, Petajoules, 2007

Industry	Electricity	Other energy	Straw	Firewood	Biogas	Total
Agriculture, forestry, animal husbandry and fishery	316.07	0.00	0.00	0.00	0.00	1246.55
Coal mining and washing	215.86	0.00	0.00	0.00	0.00	12,705.22
Extraction of crude petroleum and natural gas	111.73	0.00	0.00	0.00	0.00	799.49
Metals mining and dressing	182.74	0.00	0.00	0.00	0.00	302.21
Non-metallic minerals and other mining	61.36	0.00	0.00	0.00	0.00	221.71
Food manufacturing and tobacco processing	224.58	0.00	0.00	0.00	0.00	1,070.59
Textiles	404.33	0.00	0.00	0.00	0.00	1,112.24
Clothing, leather and feather products	71.27	0.00	0.00	0.00	0.00	188.86
Wood processing and furniture manufacturing	64.16	0.00	0.00	0.00	0.00	186.45
Papermaking, printing and educational and sports goods	199.89	0.00	0.00	0.00	0.00	814.41
Petroleum processing, coking and nuclear fuel	147.30	1.61	0.00	0.00	0.00	26,964.99
Chemicals	1,392.04	0.00	0.00	0.00	0.00	7,182.04
Non-metallic mineral products	667.39	0.00	0.00	0.00	0.00	5,175.73
Metal smelting and rolling	2,179.22	0.00	0.00	0.00	0.00	13,652.66
Fabricated metal products	243.48	0.00	0.00	0.00	0.00	394.64
General, special equipment manufacturing	243.43	0.00	0.00	0.00	0.00	784.22
Transport equipment manufacturing	150.20	0.00	0.00	0.00	0.00	440.77
Electrical machinery and equipment manufacturing	122.82	0.00	0.00	0.00	0.00	230.97
Communications equipment, computers and other electronic equipment manufacturing	172.52	0.00	0.00	0.00	0.00	270.90
Measuring instruments and office machinery manufacturing	21.99	0.00	0.00	0.00	0.00	36.32
Artwork and other manufacturing	104.06	122.35	0.00	0.00	0.00	365.82
Wastes	3.98	0.00	0.00	0.00	0.00	7.50
Electricity, thermal power production and supply	913.83	144.77	0.00	0.00	0.00	33,192.48
Gas production and supply	16.14	0.00	0.00	0.00	0.00	550.32

Water production and supply	79.27	0.00	0.00	0.00	0.00	90.47
Construction	111.12	0.00	0.00	0.00	0.00	1,026.94
Transport and storage	115.53	0.00	0.00	0.00	0.00	5,836.31
Post	3.39	0.00	0.00	0.00	0.00	28.42
Information transmission, computer services and software	72.35	0.00	0.00	0.00	0.00	93.24
Wholesale and retail trade	179.75	0.00	0.00	0.00	0.00	508.26
Accommodation and catering	154.61	0.00	0.00	0.00	0.00	538.42
Financial intermediations	75.42	0.00	0.00	0.00	0.00	160.06
Real estate	27.10	0.00	0.00	0.00	0.00	117.24
Leasing and business services	45.18	0.00	0.00	0.00	0.00	295.78
Research and development	11.09	0.00	0.00	0.00	0.00	23.83
Comprehensive technical services	12.53	0.00	0.00	0.00	0.00	77.21
Water conservation, environment and public facilities management industry	20.28	0.00	0.00	0.00	0.00	89.45
Household services and other services	45.95	0.00	0.00	0.00	0.00	241.48
Education	173.18	0.00	0.00	0.00	0.00	377.41
Health, social security and social welfare	78.39	0.00	0.00	0.00	0.00	242.86
Culture, sports and entertainment	17.43	0.00	0.00	0.00	0.00	51.89
Public administration and social organizations	107.86	0.00	0.00	0.00	0.00	445.68

Appendix 5: Chongqing Total Energy Consumption

Table 4.45a Chongqing Total Energy Consumption, Petajoules, 2002						
Industry	Raw coal	Fine washed coal	Other washed coal	Shaped coal	Coke	Coke oven gas
Agriculture, forestry, animal husbandry and fishery	44.93					
Coal mining and washing	104.16	4.04	2.30		2.02	
Extraction of crude petroleum and natural gas						
Metals mining and dressing	0.61	0.05			1.97	
Non-metallic minerals and other mining	4.06					
Food manufacturing and tobacco processing	2.81	0.32			0.00	
Textiles	4.52	0.13				
Clothing, leather and feather products	0.08					
Wood processing and furniture manufacturing	0.52					
Papermaking, printing and educational and sports goods	2.90					
Petroleum processing, coking and nuclear fuel	4.22	43.01			4.34	
Chemicals	25.12	4.90	4.27		0.01	
Non-metallic mineral products	66.95	1.07	0.02		0.00	
Metal smelting and rolling	5.45	39.13	0.04		43.83	0.37
Fabricated metal products	0.61	0.03	0.00		0.13	
General, special equipment manufacturing	0.72	0.06			0.35	
Transport equipment manufacturing	1.60	0.14	0.08		1.19	0.13
Electrical machinery and equipment manufacturing	0.17				0.03	
Communications equipment, computers and other electronic equipment manufacturing	0.81				0.01	
Measuring instruments and office machinery manufacturing	0.09				0.05	
Artwork and other manufacturing	1.44					
Wastes						
Electricity, thermal power production and supply	219.55	5.31	24.93			
Gas production and supply						

Water production and supply	
Construction	3.24
Transport and storage	4.16
Post	0.28
Information transmission, computer services and software	
Wholesale and retail trade	
Accommodation and catering	0.17
Financial intermediations	
Real estate	0.00
Leasing and business services	0.21
Tourism	
Scientific research	
Comprehensive technical services	
Other social services	
Education	
.....	
Public administration and social organizations	

Table 4.45b Chongqing Total Energy Consumption, Petajoules, 2002

Industry	Other gas	Other coking products	Crude oil	Gasoline	Kerosene	Diesel
Agriculture, forestry, animal husbandry and fishery				1.68		3.76
Coal mining and washing				0.04	0.00	0.23
Extraction of crude petroleum and natural gas				0.01	0.00	0.01
Metals mining and dressing				0.01	0.00	0.05
Non-metallic minerals and other mining				0.06	0.00	0.03
Food manufacturing and tobacco processing				0.09		0.35
Textiles				0.04	0.00	0.01
Clothing, leather and feather products				0.06		0.01
Wood processing and furniture manufacturing				0.03	0.00	0.03
Papermaking, printing and educational and sports goods				0.41	0.01	0.04
Petroleum processing, coking and nuclear fuel			0.10	0.44		0.00
Chemicals		0.22		2.51	0.08	0.47
Non-metallic mineral products				0.68	0.02	0.31
Metal smelting and rolling	28.37			0.48	0.01	0.30
Fabricated metal products				0.04	0.00	0.06

General, special equipment manufacturing	0.03	0.08	0.03	0.19
Transport equipment manufacturing		0.49	0.08	0.35
Electrical machinery and equipment manufacturing	0.11	0.04	0.01	0.04
Communications equipment, computers and other electronic equipment manufacturing		0.53		0.04
Measuring instruments and office machinery manufacturing		0.02	0.00	0.02
Artwork and other manufacturing		0.15		0.08
Wastes		1.07		1.62
Electricity, thermal power production and supply		0.01		0.26
Gas production and supply		0.01		0.03
Water production and supply				
Construction		1.62	0.01	1.78
Transport and storage		10.93	2.53	16.49
Post		0.09	0.02	0.13
Information transmission, computer services and software		0.00	0.00	0.00
Wholesale and retail trade		2.82		1.07
Accommodation and catering		0.69		0.26
Financial intermediations		0.38		0.03
Real estate		0.15		0.01
Leasing and business services		0.04		0.00
Tourism		0.07		0.00
Scientific research		0.01		0.00
Comprehensive technical services		0.11		0.01
Other social services		0.19		0.01
Education		0.14		0.01
Health, social security and social welfare		0.12		0.01
Culture, sports and entertainment		0.02		0.00
Public administration and social organizations		1.34		0.09

Table 4.45c Chongqing Total Energy Consumption, Petajoules, 2002

Industry	Fuel oil	Liquefied petroleum gas	Refinery gas	Other petroleum products	Natural gas	Thermal power
Agriculture, forestry, animal husbandry and fishery						
Coal mining and washing					0.08	
Extraction of crude petroleum and natural gas					0.70	
Metals mining and dressing						
Non-metallic minerals and other mining						

Food manufacturing and tobacco processing		0.01		1.21	0.03
Textiles				0.47	
Clothing, leather and feather products				0.08	0.01
Wood processing and furniture manufacturing				0.08	
Papermaking, printing and educational and sports goods				0.27	
Petroleum processing, coking and nuclear fuel				0.47	
Chemicals	0.82	0.01	0.01	55.48	0.19
Non-metallic mineral products		0.01		6.42	0.00
Metal smelting and rolling				6.03	
Fabricated metal products			0.01	0.58	
General, special equipment manufacturing			0.02	1.67	0.00
Transport equipment manufacturing	0.03	0.01		3.89	
Electrical machinery and equipment manufacturing			0.15	0.58	
Communications equipment, computers and other electronic equipment manufacturing				0.04	
Measuring instruments and office machinery manufacturing				0.08	
Artwork and other manufacturing				1.09	
Wastes					
Electricity, thermal power production and supply	0.05			0.23	0.42
Gas production and supply				0.35	
Water production and supply				0.04	
Construction				0.16	
Transport and storage	0.46			0.23	
Post	0.00				
Information transmission, computer services and software	0.00				
Wholesale and retail trade					
Accommodation and catering				0.66	
Financial intermediations					
Real estate					
Leasing and business services					
Tourism				0.19	
Scientific research					
Comprehensive technical services					
Other social services					
Education					
Health, social security and social welfare					
Culture, sports and entertainment					

Public administration and social organizations

Table 4.45d Chongqing Total Energy Consumption, Petajoules, 2002

Industry	Electricity	Other energy	Straw	Firewood	Biogas	Total
Agriculture, forestry, animal husbandry and fishery	6.07					56.44
Coal mining and washing	2.34	3.99				119.21
Extraction of crude petroleum and natural gas	0.16					0.89
Metals mining and dressing	0.30					3.00
Non-metallic minerals and other mining	0.26					4.42
Food manufacturing and tobacco processing	0.89					5.72
Textiles	1.43					6.62
Clothing, leather and feather products	0.12					0.36
Wood processing and furniture manufacturing	0.09					0.76
Papermaking, printing and educational and sports goods	0.61					4.24
Petroleum processing, coking and nuclear fuel	0.03					52.62
Chemicals	13.42	0.54				108.04
Non-metallic mineral products	7.21	0.97				83.66
Metal smelting and rolling	10.98	2.33				137.33
Fabricated metal products	0.42					1.89
General, special equipment manufacturing	1.13	0.01				4.28
Transport equipment manufacturing	6.13					14.10
Electrical machinery and equipment manufacturing	0.59	0.01				1.75
Communications equipment, computers and other electronic equipment manufacturing	0.10					1.53
Measuring instruments and office machinery manufacturing	0.23					0.50
Artwork and other manufacturing	1.14					3.90
Wastes	10.84					264.02
Electricity, thermal power production and supply	0.11					0.73
Gas production and supply	1.23					1.31
Water production and supply	4.64					11.45
Construction	1.83					36.64
Transport and storage	0.08					0.60
Post	0.53					0.53
Information transmission, computer services and software	1.96					5.85

Wholesale and retail trade	0.54	2.33
Accommodation and catering	0.13	0.54
Financial intermediations	0.49	0.65
Real estate	0.11	0.37
Leasing and business services	0.36	0.63
Tourism	0.02	0.03
Scientific research	0.04	0.16
Comprehensive technical services	0.11	0.32
Other social services	0.13	0.27
Education	0.09	0.22
Health, social security and social welfare	0.02	0.05
Culture, sports and entertainment	0.25	1.68

Table 4.46a Chongqing Total Energy Consumption, Petajoules, 2005

Industry	Raw coal	Fine washed coal	Other washed coal	Shaped coal	Coke	Coke oven gas
Agriculture, forestry, animal husbandry and fishery	45.16				7.11	
Coal mining and washing	136.42	0.00	0.06	0.01	0.02	
Extraction of crude petroleum and natural gas			0.02			
Metals mining and dressing	3.76	0.03			15.66	
Non-metallic minerals and other mining	3.05	0.00			0.31	
Food manufacturing and tobacco processing	8.61	0.06	0.00	0.01	0.88	
Textiles	6.36	0.09	0.01	0.00	0.02	
Clothing, leather and feather products	0.09			0.00		
Wood processing and furniture manufacturing	0.71	0.00			0.01	
Papermaking, printing and educational and sports goods	4.36	0.00	0.00	0.00	0.00	
Petroleum processing, coking and nuclear fuel	19.37	68.19			0.04	
Chemicals	21.56	5.41	2.52	2.03	2.18	0.09
Non-metallic mineral products	140.61	6.78	0.52	0.00	0.31	0.13
Metal smelting and rolling	11.22	0.19	0.03	0.00	59.92	0.04
Fabricated metal products	0.91	0.06	0.01	0.00	0.76	0.00
General, special equipment manufacturing	1.64	0.17	0.02	0.01	8.63	0.03
Transport equipment manufacturing	2.79	0.39	0.01	0.01	5.76	
Electrical machinery and equipment manufacturing	0.30	0.00		0.00	0.03	

Communications equipment, computers and other electronic equipment manufacturing	0.00			0.00	0.00
Measuring instruments and office machinery manufacturing	0.10				0.08
Artwork and other manufacturing	1.46	0.00	0.00		
Wastes					
Electricity, thermal power production and supply	225.44		16.61		4.50 0.60
Gas production and supply	0.01				
Water production and supply	0.00				
Construction	3.36				2.84
Transport and storage	4.20				0.56
Post	0.25				0.00
Wholesale and retail trade					0.06
Accommodation and catering	0.17				0.08
Financial intermediation and insurance					0.06
Real estate	0.00				0.00
Other services	0.22				0.22

Table 4.46b Chongqing Total Energy Consumption, Petajoules, 2005

Industry	Other gas	Other coking products	Crude petroleum	Gasoline	Kerosene	Die sel
Agriculture, forestry, animal husbandry and fishery				1.72		2.24
Coal mining and washing	0.05			0.26	0.01	0.24
Extraction of crude petroleum and natural gas				0.01	0.00	0.00
Metals mining and dressing				0.02	0.00	0.14
Non-metallic minerals and other mining				0.03	0.01	0.64
Food manufacturing and tobacco processing				0.13	0.01	0.26
Textiles				0.04	0.00	0.03
Clothing, leather and feather products				0.06	0.00	0.02
Wood processing and furniture manufacturing				0.03	0.00	0.02
Papermaking, printing and educational and sports goods				0.23	0.00	0.02
Petroleum processing, coking			0.15	0.01	0.00	0.00

and nuclear fuel						2
						0.4
Chemicals	0.01	1.08	1.04	0.48	0.02	6
						1.7
Non-metallic mineral products	0.00	0.04		0.17	0.03	4
						0.3
Metal smelting and rolling	0.00	0.04		0.11	0.00	0
						0.3
Fabricated metal products	0.02			0.07	0.01	9
General, special equipment manufacturing		0.03		0.22	0.06	4
Transport equipment manufacturing			0.00	0.98	0.23	1
Electrical machinery and equipment manufacturing				0.07	0.00	4
Communications equipment, computers and other electronic equipment manufacturing				0.02	0.00	1
Measuring instruments and office machinery manufacturing			0.00	0.06	0.01	2
Artwork and other manufacturing				0.00	0.00	1
Wastes						0.0
Electricity, thermal power production and supply	2.74			0.17	0.00	0
						0.0
Gas production and supply				0.03	0.00	1
						0.0
Water production and supply				0.02		1
						1.9
Construction				1.70	0.02	2
						61.
Transport and storage				19.51	3.98	95
						0.4
Post				0.13	0.03	2
						0.5
Wholesale and retail trade				1.61	0.02	8
						0.7
Accommodation and catering				2.15	0.02	8
Financial intermediation and insurance				0.62		4
						0.0
Real estate				0.02		0
						0.1
Other services				2.15		4

Table 4.46c Chongqing Total Energy Consumption, Petajoules, 2005

Industry	Fuel oil	Liquefied petroleum gas	Refinery gas	Other petroleum products	Natural gas	Thermal power
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					r	
Agriculture, forestry, animal husbandry and fishery					1.71	
Coal mining and washing	0.01			0.02	0.00	0.00
Extraction of crude petroleum and natural gas				0.01	1.48	
Metals mining and dressing	0.00			0.00	0.05	
Non-metallic minerals and other mining	0.00			0.00	0.01	2.54
Food manufacturing and tobacco processing	0.00	0.00		0.00	1.42	0.08
Textiles		0.00		0.00	0.43	
Clothing, leather and feather products	0.00	0.00		0.00	0.25	
Wood processing and furniture manufacturing					0.02	
Papermaking, printing and educational and sports goods	0.00	0.00		0.00	0.60	
Petroleum processing, coking and nuclear fuel	0.66			0.33	0.08	0.00
Chemicals	0.02	0.02	0.00	0.08	65.92	11.32
Non-metallic mineral products	0.03	0.01		0.04	12.56	0.07
Metal smelting and rolling	0.01	0.00		1.07	6.80	
Fabricated metal products	0.00	0.00		0.42	0.34	0.00
General, special equipment manufacturing		0.01		0.78	2.04	0.62
Transport equipment manufacturing	0.01	0.02		0.45	8.20	0.00
Electrical machinery and equipment manufacturing		0.00		0.13	0.46	
Communications equipment, computers and other electronic equipment manufacturing		0.00			0.01	
Measuring instruments and office machinery manufacturing	0.00			0.00	0.49	
Artwork and other manufacturing		0.00		0.00	0.00	
Wastes						
Electricity, thermal power production and supply	0.74			0.01	2.37	
Gas production and supply		0.00			0.04	
Water production and supply					0.00	
Construction					0.16	
Transport and storage					0.39	
Post						
Wholesale and retail trade						

Accommodation and catering	1.05
Financial intermediation and insurance	
Real estate	
Other services	0.19

Table 4.46d Chongqing Total Energy Consumption, Petajoules, 2005

Industry	Electricity	Other energy	Straw	Firewood	Biogas	Total
Agriculture, forestry, animal husbandry and fishery	1.44					59.38
Coal mining and washing	3.47	42.56				183.13
Extraction of crude petroleum and natural gas	0.15	1.43				3.10
Metals mining and dressing	0.43					20.10
Non-metallic minerals and other mining	0.92	0.00				7.51
Food manufacturing and tobacco processing	1.96	0.02				13.44
Textiles	2.23					9.20
Clothing, leather and feather products	0.14					0.57
Wood processing and furniture manufacturing	0.21	0.00				0.99
Papermaking, printing and educational and sports goods	1.09	0.00				7.12
Petroleum processing, coking and nuclear fuel	0.18					89.03
Chemicals	13.66	9.09				137.00
Non-metallic mineral products	11.94	24.41				199.38
Metal smelting and rolling	18.28	0.16				98.17
Fabricated metal products	0.78	0.01				3.78
General, special equipment manufacturing	3.18	0.00				17.88
Transport equipment manufacturing	8.46	0.01				28.50
Electrical machinery and equipment manufacturing	0.70	0.00				1.75
Communications equipment, computers and other electronic equipment manufacturing	0.16					0.21
Measuring instruments and office machinery manufacturing	0.35					1.11
Artwork and other manufacturing	0.06					1.53

Wastes			
Electricity, thermal power production and supply	4.82	16.31	275.01
Gas production and supply	0.07		0.16
Water production and supply	1.70	0.00	1.73
Construction	2.76		12.76
Transport and storage	2.78		93.37
Post	0.10		0.94
Wholesale and retail trade	2.40		4.67
Accommodation and catering	3.60		7.86
Financial intermediation and insurance	0.94		1.66
Real estate	0.34		0.37
Other services	4.75		7.68

Table 4.47a Chongqing Total Energy Consumption, Petajoules, 2007

Industry	Raw coal	Fine washed coal	Other washed coal	Shaped coal	Coke	Coke oven gas
Agriculture, forestry, animal husbandry and fishery	48.09		1.34		7.11	
Coal mining and washing	209.67	2.54	0.01	0.00	0.01	
Extraction of crude petroleum and natural gas					5.69	
Metals mining and dressing	1.17	0.04			3.67	
Non-metallic minerals and other mining	1.51	0.00				
Food manufacturing and tobacco processing	8.57	0.02	0.00	0.03	0.41	
Textiles	7.14	0.00	0.01	0.00	0.02	
Clothing, leather and feather products	0.10			0.00		
Wood processing and furniture manufacturing	0.60	0.00	0.00		0.01	
Papermaking, printing and educational and sports goods	5.21	0.00	0.00	0.02	0.00	
Petroleum processing, coking and nuclear fuel	5.83	96.64		0.17	0.02	
Chemicals	26.69	4.17	0.42	1.12	3.66	0.05
Non-metallic mineral products	133.01	11.92	0.36	0.00	0.12	0.38
Metal smelting and rolling	19.61	1.74	0.06	0.00	53.20	0.59
Fabricated metal products	1.06	0.06	0.01	0.00	0.29	0.00
General, special equipment manufacturing	2.56	0.25	0.01	0.01	7.64	0.02
Transport equipment manufacturing	3.25	0.38	0.02	0.08	6.41	

Electrical machinery and equipment manufacturing	0.35	0.00		0.00	0.02	
Communications equipment, computers and other electronic equipment manufacturing	0.02			0.00	0.00	
Measuring instruments and office machinery manufacturing	0.08			0.00	0.05	
Artwork and other manufacturing	1.37	0.00	0.00			
Wastes	0.08	0.00			0.06	
Electricity, thermal power production and supply	351.89	3.90	14.98			1.52
Gas production and supply	0.00					
Water production and supply	0.01					
Construction	3.88				2.85	
Transport and storage	4.59				0.56	
Post					0.00	
Information transmission, computer services and software					0.00	
Wholesale and retail trade						
Accommodation and catering	0.25					
Financial intermediations						
Real estate						
Leasing and business services						
Research and development						
Comprehensive technical services						
Water conservation, environment and public facilities management industry						
Household services and other services						
Education						
Health, social security and social welfare						
Culture, sports and entertainment						
Public administration and social organizations	0.22					

Table 4.47b Chongqing Total Energy Consumption, Petajoules, 2007

Industry	Other gas	Other coking products	Crude petroleum	Gasoline	Kerosene	Diesel
Agriculture, forestry, animal husbandry and fishery				1.96		2.52
Coal mining and washing	0.05	0.00		0.17	0.01	0.51

Extraction of crude petroleum and natural gas			0.00		0.00
Metals mining and dressing	0.22		0.02	0.00	0.17
Non-metallic minerals and other mining			0.02	0.01	0.73
Food manufacturing and tobacco processing			0.26	0.01	0.27
Textiles			0.10	0.00	0.05
Clothing, leather and feather products			0.04	0.00	0.01
Wood processing and furniture manufacturing			0.03	0.00	0.03
Papermaking, printing and educational and sports goods			0.13	0.00	0.09
Petroleum processing, coking and nuclear fuel			0.05	0.01	0.00
Chemicals	0.12	3.45	0.72	0.05	0.42
Non-metallic mineral products	0.00	0.06	0.19	0.03	2.65
Metal smelting and rolling	7.79	0.04	0.09	0.00	3.54
Fabricated metal products	0.00		0.09	0.01	0.11
General, special equipment manufacturing	0.01	0.03	0.29	0.09	0.36
Transport equipment manufacturing	0.01		0.00	1.26	0.19
Electrical machinery and equipment manufacturing	0.04		0.14	0.01	0.06
Communications equipment, computers and other electronic equipment manufacturing			0.03	0.00	0.02
Measuring instruments and office machinery manufacturing			0.08	0.00	0.03
Artwork and other manufacturing			0.01	0.00	0.01
Wastes			0.00		0.00
Electricity, thermal power production and supply			0.20	0.00	1.13
Gas production and supply			0.03	0.00	0.01
Water production and supply			0.02		0.01
Construction			1.80		2.02
Transport and storage			22.07	10.27	80.42
Post			0.16	0.08	0.60
Information transmission, computer services and software			0.01	0.00	0.02
Wholesale and retail trade			2.69	0.03	0.95
Accommodation and catering			1.26	0.01	0.45
Financial intermediations			0.47		0.03
Real estate			0.07		0.00

Leasing and business services	0.86	0.06
Research and development	0.09	0.01
Comprehensive technical services	0.04	0.00
Water conservation, environment and public facilities management industry	0.19	0.01
Household services and other services	0.09	0.01
Education	0.15	0.01
Health, social security and social welfare	0.05	0.00
Culture, sports and entertainment	0.10	0.01
Public administration and social organizations	0.68	0.04

Table 4.47c Chongqing Total Energy Consumption, Petajoules, 2007

Industry	Fuel oil	Liquefied petroleum gas	Refinery gas	Other petroleum products	Natural gas	Thermal power
Agriculture, forestry, animal husbandry and fishery		0.55			2.34	
Coal mining and washing	0.00			0.01	0.02	0.00
Extraction of crude petroleum and natural gas				0.01	0.04	
Metals mining and dressing	0.00			0.00	0.09	
Non-metallic minerals and other mining	0.00	0.00		0.00	0.02	2.55
Food manufacturing and tobacco processing	0.00	0.00		0.01	2.03	0.57
Textiles		0.00		0.00	0.72	0.19
Clothing, leather and feather products				0.00	0.40	
Wood processing and furniture manufacturing		0.00		0.00	0.05	
Papermaking, printing and educational and sports goods	0.00	0.00		0.00	0.58	
Petroleum processing, coking and nuclear fuel	0.70			0.25		0.05
Chemicals	0.08	0.00		0.13	71.02	16.18
Non-metallic mineral products	0.00	0.01		0.04	20.69	0.07
Metal smelting and rolling	0.03	0.00		1.09	9.43	0.33
Fabricated metal products	0.00	0.01		0.42	0.69	0.00
General, special equipment manufacturing		0.01		1.03	3.36	0.00
Transport equipment manufacturing	0.00	0.03		0.53	9.89	0.00

Electrical machinery and equipment manufacturing		0.00		0.12	0.65	
Communications equipment, computers and other electronic equipment manufacturing		0.00		0.00	0.02	
Measuring instruments and office machinery manufacturing	0.00			0.00	0.73	
Artwork and other manufacturing		0.00		0.00	0.00	
Wastes					0.07	
Electricity, thermal power production and supply	0.28			0.00	1.20	
Gas production and supply		0.00			0.06	
Water production and supply					0.00	0.00
Construction		0.27			0.19	
Transport and storage	2.17	0.40				
Post	0.02	0.00				
Information transmission, computer services and software	0.00	0.00				
Wholesale and retail trade		1.13				
Accommodation and catering		0.53			9.77	
Financial intermediations						
Real estate						
Leasing and business services						
Research and development						
Comprehensive technical services						
Water conservation, environment and public facilities management industry						
Household services and other services						
Education						
Health, social security and social welfare						
Culture, sports and entertainment						
Public administration and social organizations						

Table 4.47d Chongqing Total Energy Consumption, Petajoules, 2007

Industry	Electricity	Other energy	Straw	Firewood	Biogas	Total
Agriculture, forestry, animal husbandry and fishery	0.73					64.63
Coal mining and washing	4.86	52.31				270.18

Extraction of crude petroleum and natural gas	0.04		5.78
Metals mining and dressing	0.57		5.95
Non-metallic minerals and other mining	1.16	0.00	6.00
Food manufacturing and tobacco processing	2.73	0.31	15.22
Textiles	2.65	0.00	10.88
Clothing, leather and feather products	0.22		0.76
Wood processing and furniture manufacturing	0.26	0.09	1.08
Papermaking, printing and educational and sports goods	1.43	0.00	7.48
Petroleum processing, coking and nuclear fuel	0.21		103.94
Chemicals	15.85	0.06	144.20
Non-metallic mineral products	14.74	21.54	205.83
Metal smelting and rolling	26.03	0.00	123.56
Fabricated metal products	0.91	0.01	3.68
General special equipment manufacturing	3.44	0.01	19.10
Transport equipment manufacturing	11.05	0.01	34.36
Electrical machinery and equipment manufacturing	0.99	0.00	2.37
Communications equipment, computers and other electronic equipment manufacturing	0.26		0.35
Measuring instruments and office machinery manufacturing	0.29		1.27
Artwork and other manufacturing	0.06		1.45
Wastes	0.05	0.01	0.29
Electricity, thermal power production and supply	7.25	50.14	432.49
Gas production and supply	0.20		0.31
Water production and supply	1.65	0.00	1.70
Construction	4.16		15.17
Transport and storage	1.34		121.82
Post	0.04		0.91
Information transmission, computer services and software	1.49		1.53
Wholesale and retail trade	2.27		7.08
Accommodation and catering	5.02		17.29
Financial intermediations	1.35		1.85
Real estate	0.37		0.45

Leasing and business services	0.77	1.69
Research and development	0.20	0.30
Comprehensive technical services	0.25	0.29
Water conservation, environment and public facilities management industry	0.50	0.71
Household services and other services	0.24	0.33
Education	2.47	2.63
Health, social security and social welfare	0.77	0.83
Culture, sports and entertainment	0.61	0.72
Public administration and social organizations	3.03	3.98

Appendix 6: Strategic Plan

China's Resource and Environmental Accounting Framework Strategic Plan

Revised May 17, 2012

Introduction

The National Bureau of Statistics (NBS) has worked with a number of ministries, institutes, international agencies and other countries in recent years, researching environmental accounting in the fields of energy, environment, forests, water, and others. The NBS, working together with various research ministries and institutes, has recently begun developing an environmental information system, including aggregate indicators.

The present document is the strategic plan for this initiative. As such, it defines the objectives and describes the main orientation of the project, including the concepts, methods and sources of information upon which the system is being built; it outlines the project priorities and timelines; it identifies the partners and their level of involvement; and, finally, it establishes the work plan, including the overall project schedule.

During the October 2007 SIMP II meeting in Beijing, both the NBS and STATCAN agreed that the SIMP II Environment Project strategic plan is a document that will evolve over time in response to new information and circumstances.

Implementation Principles

1. In order to meet the needs of China's resource and environmental management by government, the resource and environmental accounting framework will be implemented based on the SEEA and China's current environmental statistics.
2. In accordance with data availability, staff and user needs, the framework will be implemented in a stepwise manner, with due consideration given to content at each phase.
3. The NBS will collaborate with resource and environment related ministries as it carries out its resource and environmental accounting project.
4. First of all, China's resource and environmental accounting will be carried out at the national level while pilot work is carried out at the provincial level.

Framework Overview

China's resource and environmental accounting provides a direct means by which the relationship between economic activities, natural resources and the environment can be appraised. Through this accounting, we may prepare a quantitative analysis of resource consumption and emissions to the environment that result from human activities. Environment and resource accounting sheds light on the impact of resource depletion and environmental degradation as well as the relationship between the environment, economy, society and the sustainability of development. The establishment of a resource and environmental accounting system framework will provide a theoretical basis and methodological guidance for the implementation of resource and environment accounting in China.

Conceptual framework¹

In traditional economic theory, produced capital is the only capital element required to sustain economic growth over time. However, while deliberation over the sustainable development of economy and society goes deeper, people are paying more and more attention to the important roles that nature, human beings and society play in economic development. Many economists today believe that it is not only produced capital that provides services in the production process, but also natural capital, human capital and social capital — i.e., having characteristics very similar to produced capital. The concept of natural capital is central to this project and the investigation of the contributions made by resources and environmental assets to economic development.

In nature, there are three major types of natural capital: Natural Resources, both non-renewable (such as minerals and fossil fuels) and conditionally renewable (such as water and trees), land (the space for human activities) and ecosystems (the biological and non-biological elements of a natural system which provides various environmental products and services). The measurement framework that is adopted in SIMP II covers all three types.

Measurement framework²

The measurement framework adopted for China's Resource and Environmental Accounting System that is the United Nations' Integrated Environmental and Economic Accounting (SEEA-2003). This framework will be adapted to China's national conditions, taking the actual situation of China's resources, environmental statistics and management into consideration. The experience of Canada and other countries will be drawn upon to establish China's own green national economic accounting system.

The measurement framework allows for the gradual implementation of accounts of stocks and flows of natural resources and environmental assets including minerals, land, forests and water, in either physical or monetary terms. Two sets of accounts will initially be developed: Natural capital stock accounts and material and energy flow accounts.

Implementation Steps

1. Short-term and Medium-term Objectives

The NBS will develop resource and environmental accounts, in accordance with the theoretical and methodological bases noted above and giving due consideration to data availability from related ministries, in 3 to 5 years. Accounts that have been attempted on an experimental basis at

¹ This description of the conceptual framework is a summary of a component of the document titled "China's Green National Economic Accounting System Framework".

² This description of the measurement framework is a summary of a component of the document titled "China's Green National Economic Accounting System Framework".

the national level include energy accounts, forest stock accounts, pollution abatement cost accounts, forestry ecological service valuation accounts, water resource accounts.

2. Long-term Objectives

The NBS will develop resource and environmental accounts for other areas, such as land stock, hybrid timber, environment protection expenditure (EPE), etc., as methods and data sources are developed. Meanwhile, three aspects that need to be further developed include:

- Implementation at the national level: Conventional accounting will be carried out such that the NBS may gain experience in theoretical and methodological accounting aspects and in respect to compilation
- Nationwide Implementation: Pilot compilation can be implemented by the regional levels at their own accord
- Statistical information integration: Advice and guidance will be provided to related ministries and departments and within the NBS on resource and environmental data collection

Partners

The implementation of China's resource and environmental accounts relies on cooperation between countries and with other ministries. Although the NBS itself is a core agency in the resource and environmental accounting area, it will rely on the cooperation of various partners in the future — including policy makers, ministries, institutes, businesses and households — in order to meet the demands of macroeconomic management.

International agencies and national statistical agencies such as the UNSD, Statistics Norway and Statistics Canada, will continue to provide technical assistance for the implementation China's resource and environmental accounting.

The Ministry of Commerce has promoted cooperation in the Sino-Norway project since 1998. In the subsequent ten years, the Ministry of Environmental Protection, State Forestry Administration, Ministry of Water Resources, Ministry of Land Resources and the Ministry of Housing & Urban-Rural Development have taken part in similar projects. These ministries will continue to be the main partners in the implementation of China's resource and environmental accounts in years to come.

In the past ten years, more than ten of China's provinces have taken part in resource and environmental accounting pilot projects, gaining valuable experience. More and more provinces and ministries are expected to join in this effort in the future.

Additional details with respect to the implementation of China's Resource and Environmental Accounts, including information on timelines for development, partnerships, data needs and data sources, is provided below (see tables 1 and 2).

Table 1. Existing Elements of China's Resource and Environmental Accounts, 2012

code	accounts	Data year	Project partners	Compilation agency	Data source	Publishing schedule
1	Physical / monetary mineral and energy stock accounts	2005	SIMP II	NBS	MLR	SIMP II Environmental Accounts Technical report (available on demand)
2	Physical energy flow accounts	1987, 1995, 1997, 2002, 2005	Sino-Norway project	NBS	NBS	Periodic, following the schedule of the national input-output tables
3	Energy hybrid accounts	2002, 2005, 2007	SIMP II	NBS	NBS	SIMP II Environmental Accounts Technical report (available on demand)
4	Physical water flow accounts	2005	UNSD, NBS, MWR project	MWR	MWR	Uncertain
5	Physical water stock accounts	2005	UNSD, NBS, MWR project	MWR	MWR	Uncertain

6	Water hybrid accounts	2005	UNSD, NBS, MWR project	NBS, MWR	NBS, MWR	Uncertain
7	SO ₂ , COD hybrid emission accounts	2005	SIMP II	MEP, NBS	MEP, NBS	SIMP II Environmental Accounts Technical report (available on demand)

Table 2 - Short and Medium Term Objectives for the Implementation of China's Resource and Environmental Accounts

	Content		Schedule				Partners	Status and goals	Data needs	
	Type	Name	Priority			Start date				Target
			H	M	L					
1	Framework	Framework	x			2007		NBS, MLR, MEP, STC	Completed	
2	Stock accounts	Physical mineral stock accounts (national and selected provinces)	x			2008	2012	NBS, MLR, STC	Concepts, sources and methods developed and tested; extend time series and expand scope to other minerals	Mineral statistics
3		Monetary mineral stock accounts (national and selected provinces)	x			2008	2012	NBS, MLR, STC	Concepts, sources and methods developed and tested; extend time series and expand scope to other minerals	Mineral statistics
4	5	Physical energy stock accounts (national and selected provinces)	x			2008	2012-2015	NBS, MLR, STC	Concepts, sources and methods developed and tested; extend time series	Mineral statistics
6		Monetary energy stock accounts (national and selected provinces)	x			2008	2012-2015	NBS, MLR, STC	Concepts, sources and methods developed and tested; extend time series	Mineral statistics
7	8	Physical timber stock accounts (forest, woodland) (national and selected provinces)	x			2005	2013-2015	NBS, SFA	Concepts, sources and methods developed experimentally; future development to be determined.	Forest survey
9		Physical land stock accounts (national and selected provinces)		x			2014-2016	NBS, MLR	Concepts, sources and methods developed experimentally; future development to be determined.	Land statistics
10	Flow accounts	Physical water stock accounts (national and selected provinces)	x			2007	TBD	NBS, UNSD, MWR	Concepts, sources and methods developed and tested.	Water resource statistics
11		Physical energy flow accounts (national and selected provinces)	x			1999	TBD	NBS, SN	Concepts, sources and methods developed and tested; extend time series on an annual basis.	Energy statistics

10	Energy hybrid accounts (national and selected provinces)	x		2008	2012-2014	NBS, STC	Concepts, sources and methods developed and tested; extend time series following the Input-Output schedule.	Energy statistics, IOT
11	Physical timber flow accounts (national and selected provinces)		x		2014-2016	NBS, SFA	Concepts, sources and methods developed experimentally; future development to be determined.	Forest statistics
12	Physical water flow accounts (national and selected provinces)	x		2007	2012-2015	NBS, MWR	Concepts, sources and methods developed and tested.	Water resource stats, IOT
13	Physical residual emission accounts (national and selected provinces)	x		2008	2012-2015	NBS, MEP, STC	Concepts, sources and methods developed and preliminary testing; refine sources and methods for SO2 and COD; extend time series and range of pollutants.	Environmental statistics, energy statistics
14	EPE accounts (national and selected provinces)					NBS, MEP	Concepts, sources and methods to be defined.	Environmental statistics, EPE survey

Note:

1. Main users of accounts are from resource and environmental management ministries, policy making departments, universities and institutes.

2. Abbreviations:

MEP: Ministry of Environmental Protection

MWR: Ministry of Water Resources

NBS: National Bureau of Statistics

SFA: State Forestry Administration

SN: Statistics Norway

